NO. OF COPIES REC	İ		
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FILE			
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III

	DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	Day 0.101	
	SANTA FE	1	Form C-104 Supersedes Old C-	IM and Call	
	FILE	AND			
					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL			
	LAND OFFICE	_[
	TRANSPORTER OIL				
	GAS	1			
	OPERATOR	1			
	\	4			
I.	PRORATION OFFICE	<u></u>			
	Operator ARCO Off and Gas	Company			
	Division of Atlantic Richfie				
	Address				
	Box 1710, Hobbs, New M	Mexico 88240			
	Reason(s) for filing (Check proper box,		0.4 (0:		
			Other (Please explai	7)	
	New Well X	Change in Transporter of:	,	•	
	Recompletion	Oil Dry Go	as []		
	Change in Ownership	Casinghead Gas Conde	r.sate		
					•
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind o	f Lease	Lease No.
	State 157 "D"	14 Hadasianata	d Drinkard State,	Federal or Fee State	157
	Location	14 6	e Dilikard	State	137
	Location				
	Unit Letter K ; 19	980 Feet From The South Lir	ne and 2210 Feet	From The West	
	Line of Section 12 Tov	wnship 22S Range	36E , NMPM,	Lea	County
		Training Training	JOB , 13 13.	Lea	County

111.	DESIGNATION OF TRANSPORT				
	Name of Authorized Transporter of Oll		Address (Give address to which	approved copy of this form is to be	sent)
	The Permian Corp	Permian (Eff. 9 / 1 /87)	Box 1183, Houston		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approximately Address)			approved copy of this form is to be	sent)
	Warren Petroleum Co. Box 1589, Tulsa, Oklahoma				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas detudily connected?	When	
	give location of tanks.	P 12 22S 36E	Yes	3/5/80	
			· · · · · · · · · · · · · · · · · · ·		
	If this production is commissed wit	the that from any other lease or need	give commingling ander number	· · ·	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number	r:	
	If this production is commingled wit COMPLETION DATA				Diff. Hesty.
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		Diff, Restv.
	COMPLETION DATA Designate Type of Completic	$\operatorname{On} - (X)$ Off Well Gas Well X	New Well Workover Dee	pen Plug Back Same Resty.	Diff, Restv.
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		Diff. Restv.
	COMPLETION DATA Designate Type of Completic	on - (X) Oil Well Gas Well Date Compl. Heady to Prod.	New Well Workover Dee	P.B.T.D.	Diff, Res'v.
	Date Spudded 1/25/80	$\operatorname{On} - (X)$ Off Well Gas Well X	New Well Workover Dee	pen Plug Back Same Resty.	Diff, Res'v.
	Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation	New Well Workover Dee X Total Depth 6804 Top Oil/Cas Pay	P.B.T.D. 6745 Tubing Depth	Diff, Res'v.
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR	on - (X) On Well Gas Well Date Compl. Heady to Prod. 3/3/80	New Well Workover Dee X Total Depth 6804	P.B.T.D. 6745 Tubing Depth 6742	Diff. Hes'v.
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation	New Well Workover Dee X Total Depth 6804 Top Oil/Cas Pay	P.B.T.D. 6745 Tubing Depth	Diff. Hes'v.
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation	New Well Workover Dee X Total Depth 6804 Top Oil/Cas Pay	P.B.T.D. 6745 Tubing Depth 6742	Diff. Hes'v.
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations	Date Compl. Heady to Prod. 3/3/80 Name of Producing Formation Drinkard	New Well Workover Dee X Total Depth 6804 Top Oil/Cas Pay	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe	Diff. Hes'v.
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652'	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, ANS	New Well Workover Dee X Total Depth 6804 Top Oil/Cas Pay 6527 CEMENTING RECORD	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe 6804	
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652'	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Dee X	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe 6804 SACKS CEMEN	
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD	New Well Workover Dee X Total Depth 6804 Top Oil/Cas Pay 6527 . CEMENTING RECORD DEPTH SET 1190	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe 6804 SACKS CEMEN 550	
	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652'	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD	Total Depth 6804 Tep Ol!/Cas Pay 6527 . D CEMENTING RECORD DEPTH SET 1190 6804	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe 6804 SACKS CEMEN	
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	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD	Total Depth 6804 Tep Ol!/Cas Pay 6527 . D CEMENTING RECORD DEPTH SET 1190 6804	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe 6804 SACKS CEMEN 550	
IV.	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE 12½" 8-3/4"	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD 51/2" OD 2-7/8" OD	New Well Workover Dee X Total Depth 6804' Top Off/Cas Pay 6527'. D CEMENTING RECORD DEPTH SET 1190' 6804' 6742'	P.B.T.D. 6745 Tubing Depth 6742 Depth Casing Shoe 6804 SACKS CEMEN 550 2750	T
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IV.	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE 12'4" 8-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2/23/80 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD 2-7/8" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de able pressure	Total Depth 6804 Top Off/Cas Pay 6527 . D CEMENTING RECORD DEPTH SET 1190 6804 6742 Ster recovery of total volume of to be for full 24 hours) Producing Method (Flow, pump, Pump Casing Pressure Water-Bbls.	P.B.T.D. 6745' Tubing Depth 6742' Depth Casing Shoe 6804' SACKS CEMEN 550 2750 and oil and must be equal to or exce	T
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IV.	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE 124" 8-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2/23/80 Length of Test 24 hrs Actual Prod. During Test 175 bb1s	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD 2-7/8" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de able pressure	Total Depth 6804 Top Off/Cas Pay 6527 . D CEMENTING RECORD DEPTH SET 1190 6804 6742 Ster recovery of total volume of to be for full 24 hours) Producing Method (Flow, pump, Pump Casing Pressure Water-Bbls.	P.B.T.D. 6745' Tubing Depth 6742' Depth Casing Shoe 6804' SACKS CEMEN 550 2750 and oil and must be equal to or exce	T
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IV.	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE 124" 8-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 2/23/80 Length of Test 24 hrs Actual Prod. During Test 175 bb1s	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD 2-7/8" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de able pressure	Total Depth 6804 Top Off/Cas Pay 6527 . D CEMENTING RECORD DEPTH SET 1190 6804 6742 Ster recovery of total volume of to be for full 24 hours) Producing Method (Flow, pump, Pump Casing Pressure Water-Bbls.	P.B.T.D. 6745' Tubing Depth 6742' Depth Casing Shoe 6804' SACKS CEMEN 550 2750 and oil and must be equal to or exce	T
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IV.	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE 12½" 8-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2/23/80 Length of Test 24 hrs Actual Prod. During Test 175 bbls GAS WELL	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" OD 2-7/8" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de able for this de color de	Total Depth 6804 Tep Oll/Cas Pay 6527 . D CEMENTING RECORD DEPTH SET 1190 6804 6742 fiter recovery of total volume of leapth or be for full 24 hours) Producing Method (Flow, pump, Pump Casing Pressure Water-Sbis. 124	P.B.T.D. 6745' Tubing Depth 6742' Depth Casing Shoe 6804' SACKS CEMEN 550 2750 and oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF 142	T
IV.	Designate Type of Completic Date Spudded 1/25/80 Elevations (DF, RKB, RT, GR, etc.) 3475.1' GR Perforations 6527-6652' HOLE SIZE 12'4" 8-3/4" TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks 2/23/80 Length of Test 24 hrs Actual Prod. During Test 175 bb1s GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3/3/80 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" OD 5½" OD 2-7/8" OD OR ALLOWABLE (Test must be a able for this de able for this de able for this de control of the con	Total Depth 6804 Top Off/Cas Pay 6527 DEPTH SET 1190 6804 6742 Ster recovery of total volume of leasth or be for full 24 hours) Producing Method (Flow, pump, Pump Casing Pressure Water-Bbls. 124 Bbls. Condensate/MMCF	P.B.T.D. 6745' Tubing Depth 6742' Depth Casing Shoe 6804' SACKS CEMEN 550 2750 and oil and must be equal to or excelled sift, etc.) Choke Size Gas-MCF 142 Gravity of Condensate	T

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

La la	
0100	
(Signature)	

(Date)

Dist. Drlg. Supt.

3/13/80

(Title)

TITLE SUPERVISOR DISTRICT I This form is to be filed in compliance with RULE 1104.

-6366

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.