

15.

CONTR Hondo #6 OPRS ELEV 3475' GL, 3485' KB PD 6800' RT

F.R. 1-28-80
(Drinkard)
2-13-80 TD 6804'; WOCT
2-20-80 TD 6804'; Prep Perf
2-27-80 TD 6804'; PBD 6745'; Flwg
Perf (Drinkard) @ 6527', 6530', 6532', 6536',
6544', 6546', 6554', 6558', 6570', 6575',
6581', 6583', 6588', 6590', 6593', 6596', 6604',
6608', 6610', 6618', 6622', 6627', 6640',
6646', 6649', 6652' w/l SPI
Acid (6527-6652') 4000 gals (15%)
Frac (6527-6652') 40,000 gals + 90,000# sd +
20,000 gals CO₂
Flwd 41 BO + 152 BW in 11 hrs thru 1/2" chk,
TP 680# (6527-6652')
3-7-80 TD 6804'; PBD 6745'; TOP
Ppd 47 BO + 228 BW + 78 MCFGPD in 24 hrs
(6527-6652')

4-1-16 NM

LEA
ARCO OIL & GAS CO.

Undesignated
14 State "157-D"

NM
Page 2

3-11-80 TD 6804'; PBD 6745'; TOP
Rpd 55 BO + 137 BW + 144 MCFGPD in 24 hrs
(6527-6652')

3-31-80 TD 6804'; PBD 6745'; Complete
LOG TOPS: Yates 2667', Seven Rivers
2902', Queen 3360', Grayburg 3663', San
Andres 3927', Glorieta 5160', Blinbry
5597', Tubb 6235', Drinkard 6523'
LOGS RUN: CNDL, DILL, ACSL
BHT 123 deg
Sig Released 2-10-80

4-5-80 COMPLETION ISSUED

4-J-16 NM
IC 30-025-70052-80

Operator ARGO OIL & GAS CO Chevron USA Inc.

No. 14-205 Unit K S 12 T 22 R 36

DATE OF TEST	3	Daily Allowable	PRODUCED DURING TEST			Gas, MCF	Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.				
1-5-80	24	51	52	21	43	2048		
3-22-81	24	21	22	11	11	1000		
1-8-82	24	11	14	8	6	750		
1-8-82	24	8	12	7	4	571		
1-16-85	24	7	22	23	14	7000		
2-86	24	3	7	6	5	1000		
1-8-86	24	3	5	6	8	1333		
8-87	24	6	5	6	8	1333		
11-88	24	3	2	4	5	1250		
5-89	24	m	11	4	13	3250		
8-90	24	m	5	4	7	2250		
24-91	24	m	2	4	4	1000		
1-10-92	24	2A	2	4	4			
Recompleted from Drinkard to Arrowhead Grayburg 8-3-92								

