| 1. | HO OF COPICE RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL I RANSPORTER OPET://TOR PROF ATION OFFICE Operature Conoco Inc. Address P.O. Box 460 Hobbs. | REQUEST | CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O | |
|------------|--|--|--|-------------------------------------|
| | Reason(s) for filing (Check proper box, New We!l Recompletion Change in Ownership If change of ownership give name and address of previous owner |) Change in Transporter of: Cil Dry Ga Casinghead Gas Conder | | |
| 11. | | Veil No. Pool Name, Including F 116 Eumont Queen 90 Feet From The N Lin | ne and <u>330</u> Feet From 1 | Dor Fee <u>NM0557686</u> |
| | Line of Section 24 Tov | wnship 20S Range | <u>37Е , NMPM, Lea</u> | County |
| Ш. | DESIGNATION OF TRANSPORT | Mathematical Contensate Condensate | Address (Give address to which approv | ed copy of this form is to be sent) |
| | Conoco Inc. Surface Tr | | Hobbs, New Mexico | |
| | Name of Authorized Transporter of Cas Warren Petroleum | ilnghead Gas 🛒 🛛 or Dry Gas 🦳 | Address (Give address to which approv Eunice, New Mexico | ed copy of this form is to be sent) |
| | If well produces oil or liquids, | Unit Sec. Twp. Ege. | Is gas actually connected? | n |
| | give location of tanks. | D 24 20S 37E | | 12/22/80 |
| IV. | If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded | th that from any other lease or pool, Oil Weil Gas Well on - (X) X Date Compl. Ready to Prod. | New Well Workover Deepen X I Total Depth | Plug Back Same Res'v. Diff. Res'v. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | | |
| | Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AND | | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| ., | | D ALLOWARK (Test must be a | (ten recovery of total volume of load ail t | i |
| v . | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours) | | | |
| | Date First New Cil Run To Tanks Date of Test | | Producing Method (Flow, pump. gas lift, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Pred. During Test | Cii • Bbls. | Water - Bbls. | Gas - MCF |
| | Actual Field. Suring 1991 | | | |
| | | <u></u> | | |
| | GAS WELL Actual Prod. Tost-MCF/D | Length of Test | Bbla, Condensate/MMCF | Gravity of Condensate |
| | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI | CERTIFICATE OF COMPLIANO | <u>.</u> CE | OIL CONSERVA | TION COMMISSION |
| ••• | | | APPROVED, 19 | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | |
| | | | 101 () Det. UK | |
| | | | Died is Bage This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of condition. | |
| | (Da | le) | Separate Forma C-104 must be filed for each pool in multiply completed wells. | |