

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)* Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR CONOCO INC.						RECEIVED JUL 9 1980									
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL 8 330' FWL At top prod. interval reported below At total depth Same															
15. DATE SPUDDED 4-25-80		16. DATE T.D. REACHED 5-5-80		17. DATE COMPL. (Ready to prod.) 6-3-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3537' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3836'		21. PLUG BACK T.D., MD & TVD 3785'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL		ROTARY TOOLS CABLE TOOLS NONE							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3595' - 3693' EUMONT QUEEN GAS								25. WAS DIRECTIONAL SURVEY MADE YES							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL, CNL-GR-PDC								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		536'		17 1/2"		432 SX.		50 SX.					
5 1/2"		14#		3793'		75 1/8"		2605 SX.		100 SX.					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										23 1/8"		3534'		—	
31. PERFORATION RECORD (Interval, size and number) 3596', 3609', 3613', 3616', 3623', 3629', 3635', 3641', 3650', 3660', 3667', 3684', 3687', 3692'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3596' - 3692'		1500 gal. 15% HCl-NE 40,720 gal. gelled fluid, 20, 280 gal. CO ₂ , 126,000# 20/40 sd., 26,700# 100 mesh sd.			
33. PRODUCTION															
DATE FIRST PRODUCTION 6-19-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 6-19-80		HOURS TESTED 24		CHOKE SIZE 36 1/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 15		GAS—MCF. 346		WATER—BBL. 3		GAS-OIL RATIO 23067	
FLOW. TUBING PRESS. 63 psi		CASING PRESSURE 230 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 15		GAS—MCF. 346		WATER—BBL. 3		OIL GRAVITY-API (CORR.) —			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in pending connection										TEST WITNESSED BY C.O. Frausto					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED W. A. Butterfield		TITLE Administrative Supervisor						DATE 7/7/80							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Penrose	3594	3750	Gas	Rustler	1330
				Salado	1410
				Tansill	2510
				Yates	2634
				Seven Rivers	2917
				Queen	3479
				Penrose	3594
				Grayburg	3750

RECEIVED
JUL 22 1980
OIL CONSERVATION DIV.