State of New Mexico Energy, Minerals & Natural & Resources Dept.

Oil Conservation Division— P.O. Box 2088 Santa Fe, New Mexico 87501

Gas

Supplement

No.: SE 6547

Date: 2-4-93

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation of the well is hereby assigned an allowable as shown below.

| Coperator | | f Connecti ser NORTH | on IERN NATURAL | GAS Date | of First Al Pool EUMO | lowable or Allowab | ole Change 2-1-93 |
|---|--------------|-------------------------|--------------------|----------------|--|--------------------|-------------------|
| Well No. #1_46s_#7 | | | | | | | |
| Dedicated Acreage 320 | | | | | Sec. 21 | | 0 S Rge 27 E |
| Acreage Factor 2,00 | Dedica | ted Acreag | e 320 | Revised Acrea | e 280 | Difference | 0 3 NgC 37 E |
| Deliverability | Acreag | e Factor - | 2.00 | Revised Acrea | e Factor | 1.75 Difference | |
| # A × D Factor | Delive | rability - | | Revised Delive | erability | Difference | |
| #1-D EUMONT ZONE IS PLUGGED AND ABANDONEDREMOVE FROM SCHEDULE REDUCE ACREAGE FROM 320 to 280 DUE TO COMPLETION OF | $A \times D$ | Factor | | Revised A x D | Factor | Difference | |
| REDUCE ACREAGE FROM 320 to 280 DUE TO COMPLETION OF | #1_D EUMO | NT ZONE IS | DI UCCED AND | | | | |
| WELL #5-F AS EUMONT OIL WELL ACREAGE IS BEING CALCULATION OF SUPPLEMENTAL ALLOWABLE PFEVIOUS Status Adjustments MO. PREV. ALLOW. REV. ALLOW. PREV. PROD. REV. PROD. REMARKS AOP May | | | | | | | OOD Diet Ne T |
| DELETED FROM PRORATION UNIT. | | | | | | | UCD DIST. NOI |
| Previous Status Adjustments | WELL #5-F | AS EUMONT ROM PRORAT | OIL WELL | ACREAGE IS BE | CALCU | LATION OF SUPPLEME | NTAL ALLOWABLE |
| Apr May Jun Jul Jul | Previo | us Status | Adjustments. | • • • • | | | |
| May | | EV. ALLOW. | REV. ALLOW | . PREV. PRCD. | REV. PROD. | REMA | IRKS |
| Jun Jul Jul | | | | | <u> </u> | | |
| Jul | | | | | | | |
| Aug | | | | | | | |
| Sep | | | | | | | |
| Nov Nov Nov Nov Nov Nov Nov Nov Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | | | | | <u> </u> | | |
| Nov Dec | | | - | | | | |
| Dec | | | | | | | |
| Schedule | | | | | - | | |
| Note: All gas volumes are in MCF@15.025 psia. Mary | | | | | | | - |
| Mar Apr Mav Jul Jul Aug Sep Oct Nov Dec Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | | | | | | | |
| Apr | | | | | | | |
| May Jun Jul Jul | | | | | | | |
| Jun | | | | | | | |
| Jul | | | | | | | |
| Aug Sep Oct Nov Oct Nov Oct Status Effective In Schedule Current Classification To Current Classification To Current Classification Office Office Current Classification Office | | - | | | | | |
| Sep Oct Nov Dec Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | | | | | | | |
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| Dec Jan | Oct | | | | | | |
| Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | Nov | | | | | | |
| Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | Dec | | | | | | |
| Mar TOTALS Allowable Production Difference Schedule O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | Jan | | | | | | |
| TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | Feb | | | | | | |
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| Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | Revised | i | O/U Stat | us | | | |
| Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | | | | Effec | tive In | Sc | hedule |
| Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director | | | | Curre | nt Classific | ation | То |
| | Note: A | All gas vo | lumes are in | MCF@15.025 psi | a. Wi | lliam J. LeMav. Di | vision Director |
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