

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		5. State Oil & Gas Lease No.
3. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 20S RANGE 37E N.M.P.M.		7. Unit Agreement Name
15. Elevation (Show whether DF, RT, GR, etc.) 3509.7' GR		8. Farm or Lease Name W. C. Roach
		9. Well No. 6
		10. Field and Pool, or Wildcat Eumont Yates 7. Rivers On Gas
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	Production Csg ☐
OTHER ☐		OTHER Log, perforate, treat & complete ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg to 3658' TD @ 1:00 AM 3/20/80. Ran GR-FDC-CNL-Caliper logs. RIH w/ 770' of 4½" OD 11.60#, 2893' of 4½" OD 9.50# K-55 csg set @ 3658'. Cmt'd 4½" csg w/725 sx CL C cmt w/ 18% salt, ¼# celloseal/sk followed by 200 sx C1 C cmt w/10% salt. PD @ 11:30 PM 3/20/80. Circ 50 sx cmt to pit. WOC. Ran bit to TOC @ 3648'. Press tested csg to 1500# for 30 mins, OK. Ran CBL 3648' to surf. OK. Perf'd 4½" csg w/ 1 SPF @ 3404', 18, 21, 25, 36, 41, 46, 47, 52, 56, 59, 72, 88, 96, 3517, 28, 32, 33, 38, 44, 3546' = 21 holes. RIH w/ tbg OE, displ hole w/ 2% KCL wtr. Spotted 2200 gals 15% NE-HCL acid w/ N2 3590-3100', POH w/tbg. RIH w/Lok-set pkr, set pkr @ 3061'. Frac'd down tbg w/ 20,000 gal gelled KCL wtr, 20,000 gals CO₂, 72,000# sd. SITP 300#, opened well to tank, 4/25/80, flwd load water & gas ARO 1,090 MCFGD on 26/64" ck. On 1 hr test 7/16/80 flwd Eumont Queen Gas perfs 3404-3546' 38 MCFG on 16/64" ck, FTP 290#, calculated 24 hr rate 912 MCFGPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Dist. Drlg. Supt. DATE 7/18/80

APPROVED BY John Runyan TITLE Geologist DATE JUL 23 1980