

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
E-9141-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name	
2. Name of Operator Minerals, Inc.		8. Farm or Lease Name Llano '3' STATE COM	
3. Address of Operator P.O. Box 1320 - Hobbs, New Mexico 88241		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat East Grama Ridge Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3592.5' GL 3614KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recomplete in same pool ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/27/85 - 10/10/85. MIRU PU. Swab tstd Morrow 'A' zone 12,793-808'. Released seal assembly from Model 'D' pkr @ 12680' & TOH. Set Baker Model 'G' RBP @ 12,660'. Perf Morrow 'X' zone 12598-625' w/2 JSPF using 3 3/8" hollow carrier csg gun (Total - 55 shots). TIH w/Baker fullbore tension pkr, sn & set pkr @ 12560'. Swabbed tbq dry. Acidized Morrow 'X' perf w/5000 gals MORFLO acid. Loaded tbq & est inj rate 1 BPM @ 5000 psig. Increased rates & pressures as follows: 2½ BPM @ 5700 psig, 3 BPM @ 6200 psig, 3½ BPM @ 6500 psig, 4 BPM @ 7000 psig. No formation break. ISIP - 4800 psig, 5 min - 4700 psig, 10 min - 4600 psig, 30 min - 4600 psig, Avg press - 6275 psig. Avg rate 3 BPM. F 20 bbls to pit & swabbed well in. F 40 MCFPD, LP-105 psig, FTP-120 psig to Phillips' Pipeline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

ORIGINAL SIGNED BY JERRY SIXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 13 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 11 1986
C.F.O.
HOBBS OFFICE

RECEIVED FEB 11 1986
HOBBS OFFICE