

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
E-9141-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Upper Bone Springs recompletion attempt

2. Name of Operator
Minerals, Inc.

3. Address of Operator
P. O. Box 1320 - Hobbs, NM 88240

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
East LINE, SECTION 3 TOWNSHIP 22 RANGE 34 NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Llano "3" State Com.
9. Well No.
1
10. Field and Pool, or Whdcat
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3592.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Recompletion</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

4-29-83 Run GR-PDC log & tied in w/existing logs. Set 7-5/8" CIBP on wireline at
thru 9380'. Perforate w/4" csg gun at 8750'-55', 8760'-62', 8765'-67', 8770'-
5-17-83 72', 8780'-8816', 8824'-30', 8837'-39', 8846'-48' w/2 JSPF 108 total
shots.

Acidized w/10,000 gals 15% HCL. Treated in 4 equal stages separated by
350# rock salt and 150# Benzoic acid flakes. Flush w/2000 gals 2% KCL.
Oily gas show indicated.

Frac gross interval 8750'-8848' w/1,152 bbls gelled 2% KCL wtr and
90,000# 20-40 sand.

Swab dry after load recovery. Well shut-in for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al Klaar Al Klaar TITLE Vice President-Engineering DATE 5-24-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 26 1983

CONDITIONS OF APPROVAL, IF ANY:

Expires 5/26/84

RECEIVED

MAY 25 1983

HOBBY CHANCE