

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No. E-9141-1

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Llano "3" State Com.
9. Well No. 1
10. Field and Pool, or Wildcat. Undesignated

2. Name of Operator MINERALS, INC.
3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 3 TWP. 22S RGE. 34E NMPM

12. County Lea

15. Date Spudded 3-14-80	16. Date T.D. Reached 6-6-80	17. Date Compl. (Ready to Prod.) 12-19-80	18. Elevations (DF, RAB, RT, GR, etc.) 3592.5 GL 3614 KB	19. Elev. Casinghead GL
20. Total Depth 13,310	21. Plug Back T.D. 12,566	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools	Cable Tools 0-13,310

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,653-11,718 Strawn	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR, CNL, FDC, DLL, CAL	27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24		31	30	4 yds ready mix	0
16	65	1,160	20	1200 sx circ.	0
10-3/4	45.5	5,607	14-3/4	5925 sx circ.	0
7-5/8	29.7	11,180	9-1/2	2700 sx 2565 TOC	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	10,849	13,310	425		2-3/8	11,519	11,519

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Strawn	11,653-11,674	66 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,691-11,695	.25" holes	11,653-11,718	2500 gals MSR-150 acid
	11,702-11,705		11,653-11,718	20,000 gals gelled retarded 15% HCl acid
	11,715-11,718			

33. PRODUCTION							
Date First Production 12-19-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-21-80	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 118	Oil - Bbl. 118	Gas - MCF 1,500	Water - Bbl. 10	Gas - Oil Ratio 12,712
Flow Tubing Press. 800 PSIG	Casing Pressure Pkr	Calculated 24-Hour Rate 118	Oil - Bbl. 118	Gas - MCF 1537	Water - Bbl. 10	Oil Gravity - API (Corr.) 52°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Llano, Inc. & Phillips Petroleum Co.	Test Witnessed By S. L. Collins
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35. List of Attachments None. Logs, DST's etc. previously filed.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Donald L. Early	TITLE President	DATE December 22, 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1768</u>	T. Strawn <u>11,574</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>3756</u>	T. Atoka <u>11,852</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2896</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>4236</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5,709</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8,378</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Mor Clastics <u>12,678</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>13,256</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,653 to 11,718 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							DEC 23 1980 OIL CONSERVATION DIV

DEC 23 1980
OIL CONSERVATION DIV

OIL CONSERVATION COMMISSION

BOX 1980

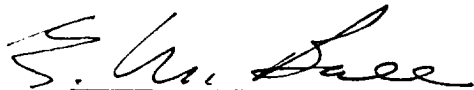
HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE: December 29, 1980

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from Minerals, Inc.,
Operator
#1 Llano "3" State Com, H, 03-22-54, Grama Ridge/Morrow,
Lease Well Unit S. T. R. Pool
Phillips Petroleum Company, was made on December 22, 1980.
Name of Purchaser

Phillips Petroleum Company
Purchaser


E. M. Ball - Representative

Clerical & Services Supervisor
Title

cc: To Operator

Oil Conservation Commission - Santa Fe

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DEC 30 1980

OIL CONSERVATION DIV

NEW MEXICO
OIL CONSERVATION DIVISION
P. O. BOX 1980
HOBBS, NEW MEXICO
88240

Date December 23, 1980

NOTICE OF LLANO'S GAS CONNECTION:

OPERATOR: Minerals, Inc.

LEASE: Llano "3" State

WELL NUMBER AND UNIT: 1-H

LOCATION: 3-22S-34E Lea

POOL: Wildcat Strawn

DATE WELL CONNECTED: July 10, 1980

DATE OF FIRST GAS SALES: December 19, 1980 From Strawn

LLANO'S STATION NUMBER: 278

LLANO, INC.
TRANSPORTER

Steve Collins
REPRESENTATIVE
for AL KLAAR

MANAGER OF PETROLEUM AND
NATURAL GAS ENGINEERING
TITLE

xc: Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501
xc: To Operator

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DEC 30 1980

OIL CONSERVATION DIV.