

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9141-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator MINERALS, INC.	8. Farm or Lease Name Llano "3" State Com.
3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3592.5 GL 3614 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JBS ☐	OTHER <u>Recompletion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

- 12-14-80 PBSD 12,566', Baker RBP set @ 12,566 w/2 sx sand spotted on plug. Set Baker Lok-set pkr in 5 1/2" liner @ 11,519', ran 2-3/8" tbg to 11,519. Perf Strawn 11653-674, 11691-695, 11702-705, 11715-718 w/2 JSPF + 1 JSPI (66 shots) using 1-11/16" tbg gun.
- 12-17-80 Dowell acidized perms 11,653-11,718 w/2500 gal MSR-150 acid. Swab tested, flwd 200 MCFPD, FTP 70 PSIG, 20/64 ck, no fluid. Recovered load.
- 12-19-80 Dowell acidized perms 11,653-11,718 w/20,000 gal gelled retarded acid. Swb and flw back load. Flwg on 20/64 ck, FTP 800 PSIG, 1,500 MCFPD, 118 BO, 10 BW.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Bailey TITLE President DATE December 22, 1980

APPROVED BY Leary Sexton TITLE Director, Supervisory DATE Dec 31 1980

CONDITIONS OF APPROVAL

DEC 23 1980
OIL CONSERVATION DIV

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-103 and C-1
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			

1. Operator
MINERALS, INC.

Address
P. O. Box 1320, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Llano "3" State Com.** Well No. **1** Pool Name, including Formation **Undesignated (Strawn)** Kind of Lease **State, Federal or Fee** State **State** Lease No. **E-9141-1**

Location
Unit Letter **H**; **1980** Feet From The **North** Line and **660** Feet From The **East**
Line of Section **3** Township **22S** Range **34E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Refining Company **P. O. Box 980, Hobbs, New Mexico 88240**

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Llano, Inc. & Phillips Petroleum Company **P. O. Box 1320, Hobbs, New Mexico 88240**
P. P. Co. - Bartlesville, Oklahoma 74004

If well produces oil or liquids, give location of tanks. Unit **H** Sec. **3** Twp. **22S** Rge. **34E** Is gas actually connected? **Yes** When **12-19-80 LI 12-22-80 PPCo**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X				X		X
Date Spudded 3-14-80	Date Compl. Ready to Prod. 12-19-80		Total Depth 13,310		P.B.T.D. 12,566			
Elevations (D.F., R.R.D., RT, GR, etc.) 3592.5 GL 3614 KB	Name of Producing Formation Strawn		Top Oil/Gas Pay 11,653		Tubing Depth 11,519			
Perforations 11,653-74, 11,691-95, 11,702-05, 11,715-18					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20	16"	1,160	1200 SX
14-3/4	10-3/4"	5,607	5925 SX
9-1/2	7-5/8"	11,180	2700 SX
6-1/2	5-1/2" liner	10,849-13,310	425 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,500	24 hrs.	78.67	520
Casing Pressure (Flow, back pr.)	Tubing Pressure (Flow, back pr.)	Casing Pressure (Flow, back pr.)	Coke Size
Back Press.	3910 PSIG	PKR	20/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

December 22, 1980

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

J. M.

RECEIVED
DEC 23 1980
OIL CONSERVATION DIV.