

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9141-1 B-158-3

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name Llano "3" State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Grama Ridge Morrow East

2. Name of Operator Minerals, Inc.
3. Address of Operator P. O. Box 1320, Hobbs, NM 88240

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>22S</u> RGE. <u>34E</u> NMPM

11. County Lea

15. Date Spudded 3-14-80	16. Date T.D. Reached 6-8-80	17. Date Compl. (Ready to Prod.) 7-10-80	18. Elevations (DF, KKB, RT, GR, etc.) 3592.5 GL 3614 KB	19. Elev. Casinghead GL
20. Total Depth 13,310	21. Plug Back T.D. 13,268	22. If Multiple Compl., How Many	23. Intervals Drilled By →	23. History Tools 0-13310

24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12618-13144	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run GR, CNL-FDC, DLL, CAL, RFT	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24		31	30	4 yds. ready mix-circ.	-0-
16	65 H-40	1160	20	1200 sx circ.	-0-
10-3/4	45.5 K-55	5607	14-3/4	5925 sx (1") circ.	-0-
7-5/8	29.7 S-95	11180	9-1/2	2700 sx TOC 2565	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2 23.3 N-80	10849	13310	425		2-3/8	12499
						PACKER SET 12470

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12618-12623	.25"	11 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12793-12808	.25"	91 shots	12618-12623	Acid 3000 gal 7 1/2% MF & CO2
12948-12962	.25"	85 shots	12618-13144	Acid 5000 gal 7 1/2% MF & CO2
12968-12972	.25"	9 shots		
12996-13006	.25"	21 shots		

33. 13138-13144 .25" 13 shots		PRODUCTION	
Date First Production 7-10-80	Production Method (Flowing, gas lift, numping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI	
Date of Test 7-12-80	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period →
Flow Tubing Press. 200 PSIG	Casing Pressure PKR	Calculated 24-Hour Rate →	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Llano, Inc.	Test Witnessed By SLC
35. List of Attachments Deviation Survey, Logs, DST Summary	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Donald L. Zuley</u> TITLE <u>President</u> DATE <u>8-14-80</u>	

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AUG 18 1980

OIL CONSERVATION DIV.