

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
BY	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease
State ☒ Fee ☐

15. State Oil & Gas Lease No.
E-9141-1

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMIT C-1 (FORM C-1) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Minerals, Inc.

3. Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **3** TOWNSHIP **22-S** RANGE **34-E** COUNTY

5. Elevation (Show whether OF, AT, OR, etc.)
3592.5 GL

6. Unit Agreement Name

7. Form or Lease Name
Llano "3" State Com.

8. Well No.
1

9. Field and Pool, or Wildcat
Undesignated

10. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Descriptive of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-80 to 4-3-80 - Set 10-3/4", 45.5#, K-55, ST&C csg in 14-3/4" hole at 5607' with float collar at 5573' and DV tool at 3810'. Cmtd 1st stage w/1000 sx Halliburton lite cmt followed by 300 sx Class C cmt each containing 6# salt, 1/4# floccle and 3# gilsonite per sx. Plug down 10:45 A.M. 3-31-80, no returns, WOC 4 hrs. Cmtd 2nd stage w/3500 sx lite cmt followed by 200 sx Class C cmt each containing 15# salt per sx. Plug down 4:30 P.M. 3-31-80, no returns. TOC at 3645' by temp. survey. Cmtd 3rd stage w/500 sx Class C neat cmt thru 300' of 1", WOC 4 hrs, cmtd 4th stage w/425 sx Class C neat cmt thru 120' of 1". Cmt circ. Job completed 3:00 P.M. 4-1-80. WOC 24 hrs, tstd csg w/500 psig for 30 min. No press. drop. Drilling ahead.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donald L. Dwyer* TITLE President

DATE 4-3-80

APPROVED BY *Don L. Dwyer* TITLE Don L. Dwyer

DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 9 1980

OIL CONSERVATION DIV

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NAME OF OPERATOR	
ADDRESS OF OPERATOR	
CITY	
STATE	
ZIP CODE	
DATE OF REPORT	

10. Indicate Type of Notice
State ☒ ☐
Fed ☐

E-9141-1

11. Indicate Type of Well	
OIL ☐	GAS ☒
OTHER ☐	
12. Name of Operator	
Minerals, Inc.	
13. Address of Operator	
P. O. Box 1320, Hobbs, NM 88240	
14. Location of Well	
UNIT LOCATED	FEET FROM THE
H 1980 North 660	LINE AND
East	34-E
LINE, SECTION	TOWNSHIP
3	22-S
15. Elevation (Show whether DE, RT, GR, etc.)	
3592.5 GL	
16. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole at 9:00 P.M. 3-14-80.
3-17-80 Ran 27 jts., 1160' of 16", 65#, ST&C, H-40 casing and cemented at 1160' with 1000 sacks Lite cement containing 2% CaCl followed by 200 sacks Class "C" containing 2% CaCl plus 1/4# flocele per sack. Plug down at 8:00 P.M. 3-17-80. Circulated 200 sacks. After WOC 24 hrs., tested casing with 500 psig for 30 min. No pressure drop. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Lacey TITLE President DATE 3-19-80

APPROVED BY Don J. Supp TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 21 1930

OIL COMPANY OF CALIFORNIA

30-125-26690

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 10-77

NO. 1 COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

A. District Type of Lease	
STATE ☒	FILE ☐
B. Lease No. & Location	
E-9141	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		2. Field Agreement No.	
a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		b. Field Agreement No.	
c. Lease No. & Location MINERALS, INC.		d. Field Agreement No.	
e. Lease No. & Location P. O. Box 1320, Hobbs, New Mexico 88240		f. Field Agreement No.	
g. Location of Well H Located 1980 North		h. Field Agreement No.	
i. Location of Well 660 East 3 22S 34E		j. Field Agreement No.	
k. Location of Well Lea		l. Field Agreement No.	
m. Location of Well 13,400'		n. Field Agreement No.	
o. Location of Well Morrow		p. Field Agreement No.	
q. Location of Well Rotary		r. Field Agreement No.	
s. Location of Well 3592.5 GL		t. Field Agreement No.	
u. Location of Well Blanket		v. Field Agreement No.	
w. Location of Well Not Committed		x. Field Agreement No.	
y. Location of Well March 15, 1980		z. Field Agreement No.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65.0#	1200'	1200	Circulate
14 3/4"	10 3/4"	45.5#	5700'	1500	1000
9 1/2"	7 5/8"	29.7#	11200'	700	8000'
6 1/2"	5 1/2" Liner	23.0#	13400'	500	Circulate

Top of liner at 11000'

BLOWOUT PREVENTER PROGRAM: (See Attached Schematic)

Interval	Size	API Series	No. & Type	Test Pressure
SCP-ICP	12"	600	1 Blank & 1 Pipe Rams	1000 PSI
ICP-TD	10"	1500	1 Blank, 1 Pipe & 1 Annular	5000 PSI

Open hole logs will be run from the surface casing point (1200') to TD with Gamma Ray portion brought back to surface.

WOC time on 10 3/4" & 7 5/8" casing will be 24 hours

50% of gas is dedicated to interstate sales to El Paso Natural Gas through Phillips Petroleum Co. and 50% is dedicated to intrastate sales to NMESCO Fuels, Inc.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXP. MAY 12, 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIONS. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald J. Early Title President Date February 12, 1980

(This space for State Use)
Signed John W. Meyers Title Geologist Date FEB 12 1980

OIL CONSERVATION DIV

FEB 12 '80

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