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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INANSPORTER	GAS	<u> </u>		
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

-  -	SANTAFE	KEQCESTIO	ND	Effective 1-1-65				
-	FILE	- ·	PORT OIL AND NATURAL GA	45				
-	U.S.G.S.	AUTHORIZATION TO TRAIS						
-	OIL							
	TRANSPORTER GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	Operator	OCO INC.						
-	Address	ress						
	P. O.	Box 460, Hobbs, N.M. 83240						
1	Reason(s) for filing (Check proper box)		Other (Please explain)	Cas must not be				
	New Well	Change in Transporter of:	THE REPORT OF THE PROPERTY AND A SECOND	R 12 <u>X 22</u>				
l	Recompletion	Oil Dry Gas  Casinghead Gas Condensa:	te HI UNION AN E	EXCEPTION TO R-1079				
Į	Change in Ownership	Casinghead Gas	B CISTAINED.	from U.S.D.S.				
:	If change of ownership give name		ķ-					
	and address of previous owner							
11.	DESCRIPTION OF WELL AND L	EASE.   Well No.   Pool Name, Including Form	nation Kind of Lease	Lease No.				
	Lease Name	117 Eumont Qu	State Federal	or Fee LC -03/620A				
	SEMU EUMONT	11/ Cumont qu	ten					
	1/0	Feet From The Line of	and 330 Feet From 7	The				
	Unit Letter ;;		5 7 5 1	Country				
	Line of Section 24 Town	ship 205 Range	SIE, NMPM, LAG	County				
		CD OF OU AND NATURAL GAS						
111.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Cit	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)				
	Raine of Administration Transport	· · · · · · · · · · · · · · · · · · ·	Ho665					
	Name of Authorized Transporter of Casi		Address (Give address to which appro-	ved copy of this form is to be sent)				
	FI Paso Nate	ral Gas	E (aso   X	an .				
	If well produces oil or liquids,	Unit   Sec.   Twp.   Ege.	Is gas actually connected? Wh					
	give location of tanks.	2 24 70 1 3/1						
	If this production is commingled with	n that from any other lease or pool, g	ive commingling order number:					
IV.	COMPLETION DATA	Off well / Gas well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Completion	n - (X)	X					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth うちるら	7.B.T.D.				
	5-6-80	10-18-80	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name C. Producing .	3589'	3558				
	GL 357a	Eumont Queen.	Caretion	Depth Casing Shoe				
	3589' - 367	3800'						
	3001 065	TUBING, CASING, AND		SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	432				
	175"	133/8"	500'	1454				
	12/4"	\$5/x" /	3,650, -	794				
	53"	0.3611	3558					
	THE SAME AND DECLIEST FO	OR AN OWARIE (For nust be aff	ter recovery of total volume of load oi	l and must be equal to or exceed top allow-				
V	OIL WELL	able for this dep	oth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Flowed	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	6-20-80	Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test	75 251	25 psi	Gas-MCF				
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF 470				
	29	29	-0-	170				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of 155						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
				TO THE STATE OF TH				
v	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION				
			APPROVED 19					
		regulations of the Oil Conservation with and that the information given						
	above is true and complete to the	e best of my knowledge and belief.						
Ane A- Teer (Signature)			TITLE  This form is to be filed in compliance with RULE 1104.					
						- 11		
			well, this form must be accompanied by a the selection on the well in accordance with RULE 111.					
				Administrativa Supervisor (Title) 7-14-80		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	"all name of hilmper, or transporter, or							
	(1	Date)	Separate Forms C-104 m	oust be filed for each pool in multiply				
			nomotored wells					