Revised October 18, 1994 Instructions on back:

District II
CO Description Artesia, NM 88211-0719 Submit to Appropriate District Office OIL CONSERVATION DIVISION

-2088

•	5 (	Copies
	AMENDED RE	PORT

District III	PO Box 2088
1000 Rio Brazos Rd. Aztic, NM 87410	Santa Fe, NM 87504-
District IV	
PO Box 2088, Santa Fe NM 87504-2088	

K								ON TO TR	2 OGRID Nur	nber	
1. Opertor name and Address											
Conoco Inc. 10 Desta Dr. Ste 100W						-	005073 3. Reason forr Filling Code				
	r. 3te 100v k. 79705-45								G (Effective	•	
4 API Number	<del></del>			5	Pool Nam	ie				6. Pool Code	
					ates 7 R	es 7 Rvrs Queen			22800		
7. PropertyCode			8 P	roperty Na	operty Name			9 Well Nember			
003080				Sen	nu Eum				111		
1º Surface	Location										
or lot. no. Section	Township	Range	Lot Idn	Feet fron	n the	North/Sou	th Line	Feet from the	East/West Lin	Couunty	
K 26	208	37E		16	50	Sout	h	2310	West	Lea	
	Hole Loca					<u> </u>					
L or Lot Section	Township	Range	Lot. Idn.	Feet from	m the	North/Sou	th Line	Feet from the	Eest/West Lin	e county	
2 Lse Code 13. Produ	icing Method Co	de 14. Gas	Connection Date	15.	C-129 Per	mit Number	1	6. C-129 Effective	Date 17	C-12b Expiration Dat	
F	P										
Oil and Gas Tr	ansporters		-								
18 Transporter	19	Transporter and Addres			20 P	OD	21. O/G	:		POD ULSTR Location and Desciption	
OGRID	Dynegry	Midstream							G 25 20S		
026450	6 Desta	a Drive, Su	iite 3300		0771	830	G				
	Mid	lland, Tx. 7	79705								
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7 Produced W	/ater										
7. Produced W	/ater				24. POD	ULSTR Loc	ation and	Description			
23 POD					24. POD	ULSTR Loc	ation and	Description			
23 POD	letion Data	l 6 Rea dy Date		27. TI			ation and		29 Perforations	DHC,DC,MC	
. Well Com p	letion Data	6 Rea dy Date	1. Casing & Tubir			28				DHC,DC,MC	
. Well Com pl	letion Data	6 Rea dy Date	1. Casing & Tubir			28	PBTD				
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. Well Com pl 25 Spud Date 30. Hole S	letion Data	6 Rea dy Date		ng Size		28	PBTD 2 Depth S	et	33	Sacks Cement	
. Well Com pl	letion Data	6 Rea dy Date				28	PBTD 2 Depth S	et			
23 POD  . Well Com pl 25 Spud Date  30. Hole S	Data  35. Gas I	6 Rea dy Date	36. 7	ng Size		28	PBTD  2 Depth S  ength	et 38. Tbg	33	Sacks Cement	
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