



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

April 23, 1991

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Conoco Inc.  
10 Desta Drive, West  
Midland, TX 79705

Attn: Nanette Nelson

Re: RECLASSIFICATION OF WELLS  
EUMONT POOL  
SEMU Eumont #111-K 26-20-37  
SEMU Eumont #116-D 24-20-37  
State KN-12 #3-J 12-19-36

Gentlemen:

Due to the recently submitted gas/oil ratio test, the above-referenced wells will be reclassified from oil wells to gas wells in the Eumont Pool effective July 1, 1991.

If for some reason you feel these tests do not reflect the proper classification, please submit another test for our consideration by May 7, 1991.

If these wells are to be reclassified to gas, please file revised acreage dedication plats, Form C-102, outlining acreage dedication to the gas wells. Unless you have a standard proration unit to dedicate to these wells it will be necessary for you to obtain a NSP from our Santa Fe office.

Also, gas well gas must be separately metered and if the transporter changes due to reclassification, please file C-104 so indicating.

Very truly yours,

OIL CONSERVATION

Jerry Sexton  
Supervisor, District I

ed

*submitted new test - remains oil*

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

80-10000

## GAS - OIL RATIO TEST

Operator

Comoco Inc.

Pool

Eurmont Yates 7 RR & G

County

Lea

Address

10 Dasta Drive West, Midland TX 79705

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	S	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R							WATER BBL.S.	GRAV. OIL	DL BBL.S.	GAS M.C.F.	
SEMLL ELMONT	111	K	26	205	37E	5-9-71	P				24	1	36.2	2	140	70,000
SEMLL ELMONT	116	D	24	205	37E	6-4-71	P				24	0	36.2	2	150	75,000

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Printed name and title  
B. R. Heathly Jr. District Engineer

Date

6-5-71

Telephone No.

915-296-5424