Form 9--331 Dec. 1973

FILE

Form Approved.
Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 25/1
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	SEMU 8. FARM OR LEASE NAME
	SEMU EUMONT
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	///
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	EUMONT QUEEN GAS
P.O. BOX 460 HOBBS, N.M. 88240 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1650 F3L & 2310 FWL	SEC. 26, T-205, R-37E  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	I
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- 14. ATT NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
KEI AIN WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING  MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) set production csg.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. Reached TD of 3805' on 6-9-80. Reached TD of 3805'	irectionally drilled, give subsurface locations and it to this work.)*
density log, CNL, & Caliper logs. R	an 90 jts. 51/2", 15.5#,
K-55 csg. WI ECP GDV tool. Set esg	@ 3805', DV tool @ 1230'.
1st stage cmt 1213 sx. class C cmt.	
2 stage cmt 415 sx. class C cmt	
·	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Whe A-Tale Supervis	SOC DATE
(This space for Federal or State offi	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:  USGS - 5	DATE
MMFu-4	