BTATE OF NEW MEXICO			Form C-104 Revised 10-1-70
IGY MID MINEHALS DEPARTMENT	OIL CONSERVA		
011100001004	P.O.003 SANTA FE, NEW		
FILE			
LAND OFFICE	REQUEST FOR		
DERATOR	AUTHORIZATION TO TRANSP		
FRONATION OFFICE			
CONOCO INC.			
P. O. Box 460, Hobbs	, N.M. 83240	Other (Plana and and	
Reason(s) for filing (Check proper bos New Well	Change in Transporter of:	Other (Please explain)	
Recompletion			WITHIN ROLLING
Change in Ownership	Casinghead Gas Condens	ale	rom U.S. L.S.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	UEASE Well No. Pool Name, Including Fo	mallon Kind of Lea	so Loose X
SEMU Eumont	110 Eumont Que		al or Foo NM055768
Location	2		The W
Unit Letter ; ;		5 /	
Line of Section 23 T.	waship 205 Range	37E, NMPM. Le	G Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Nome of Authorized Transporter of C.	face Transport.	Holls	
Name of Authorized Transporter of Ci	asinghead Gas or Dry Gas	Address (Give address to which appr 40 66 5	eved copy of this form is to be sent)
Warren Petrol	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	K: 23: 20: 37	no i	
f this production is commingled w COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Restv. Diff. F.
Designate Type of Complet	ion - (X)	New Well Holkovel Deepen	
Date Spuddod	Date Compl. Ready to Prod. 7-4-50	Total Depth 3800'	P.B.T.D. 3722
5-98-80 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth 3500'
GL 3525'	Eument Queen Gres	3551	Depth Casing Shoe
Perforations 3551 - 369	26'		3800'
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	85/c"	1300'	65
12 14"			
12 14"	513"	3800'	500
7.2%''	513" 273"	3500'	
7 2%" TEST DATA AND REQUEST :		3500' fier recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top ::
7 %" TEST DATA AND REQUEST 1 OIL WELL Date First New Oll Hun To Tanks	5 3 " 2 3 " FOR ALLOWABLE (Test must be a able for this de Date of Test	JSOG' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, cos	il and must be equal to or exceed top ::
7 %" TEST DATA AND REQUEST 1 OIL WELL Date First New OII Hun To Tanks 7 - 5 - 8 0	51/3" J K " FOR ALLOWABLE (Test must be a able for this de Date of Test 7-16-80 Tubing Pressure	3500' fier recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top :: lijt, etc.) Choko Size
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7 % " TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Hun To Tanks 7-5-80 Length of Test 24 Actual Pred. During Test 10 GAS WELL	5/3" 2 7 " 2 7 " FOR ALLOWABLE (Test must be a able for this de Date of Test 7-16-80 Tubing Pressure /00 \$ p51' Dil-Bbls. 10	3500' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, cas Flow Casing Pressure 25 p5' Water-Bbls.	il and must be equal to or exceed top lift, etc.) Choko Size 32/64 Gas-MCF 323
7 % " TEST DATA AND REQUEST I OIL WELL Date First New OII Hun To Tanks 7 - 5 - 8 () Length of Test 2 4 Actual Prod. During Test 1 () GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	5/3" 2 % " 2 % " FOR ALLOWABLE (Test must be a able for this de Date of Test 7-16-80 Tubing Pressure 10 Length of Test Tubing Pressure (Ehst-in)	3500' fier recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, cas Flow Casing Pressure 25 pS/ Water-Bbls. Bbls. Condenuate/AMCF Casing Pressure (Shut-1a)	il and must be equal to or exceed top :: iif, etc.) Choko Size 32/64 Gas-MCF 323 Gravity of Condensate Choko Size
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