Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			· •			Revised 1-1-89 See Instructions
ISTRICT II	OI		VATION DIVISIO)N		at Bottom of Pag
O. Drawer DD, Astesia, NM 82210			. Box 2088			
ISTRICT III 2000 Rio Brazos Rd., Aztec, NM 874	10	Santa Fe, New	Mexico 87504-2088			
	REQUES	ST FOR ALLOW	ABLE AND AUTHOR	ZATION		
perator	TO	TRANSPORT	OIL AND NATURAL G			
Conoco Inc.				() () () () () () () () () ()	API No. 0-025-267	60
10 Desta Drive	Sta 100W M	idland TV 7	2070E		0-020-207	02
Reason(s) for Filing (Check proper bas			/9705			
New Well	-	ings in Transporter of:	Other (Please expl	lain)		
	Oil]			
change in Operator	Casinghead Ga	s Condensate	EFFECTIVE NO	OVEMBER	1 1993	
ad address of previous operator						
L DESCRIPTION OF WEL	L AND LEASE	and the second				
ARREN UNIT BLINEBRY	BTY 6 83	II No. Pool Name, Inci			of Lease Faderal or Fee	Lease No.
ocation 17		BLINEBRY	OIL AND GAS		XXXXX	LC 031695E
Unit LotterK	2100	Feet From The	SOUTH Line and 165	50 F	et From The	EST L
29		Range 3	8 E NAME LEA			
			, IWITH,			County
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil	INSPORTER O		URAL GAS			
COTT OIL PIPELINE CO.			Address (Give address to with P.O. BOX 4666, H			
ame of Authorized Transporter of Cas		or Dry Gas	Address (Give address to wh	hick approved	copy of this form	t is to be sent)
VARREN PETROLEUM CORI			<u>P.O. BOX 67, M</u>	ONUMENT.	NM. 8826	35
ve location of tanks.	I I I I I I I I I I I I I I I I I I I	TWP. Re 205 BBE	p. is gas actually connected? YES	When	?	
this production is commissied with the	at from any other ion	se or pool, give commin	ngling order sumber:	······	••••••••••••••••••••••••••••••••••••••	
COMPLETION DATA		Well Gas Well		r		
Designate Type of Completio	n - (X)	Well Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
ne Spuided	Date Compl. Res	ady to Prod.	Total Depth	L	P.B.T.D.	
evaluous (DF, RKB, RT, GR, etc.)	Name of Produci	as Formation	Top Oil/Gas Pay		Tubing Dipth	
fortion						
					Depth Casing S	bos
	TUBI	NG. CASING ANI	D CEMENTING RECORD	D	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
			ti be squal to or exceed top allon	wable for this	denth or he for f	sull 24 hours)
LWELL (Test must be after			ist be equal to or exceed top allow Producing Method (Flow, per			iul 24 hours.)
te First New Oil Run To Tank	recovery of total vol Date of Test		Producing Method (Flow, per		c.)	ial 24 hours.)
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L WELL (Test must be after te First New Oil Rua To Tank ngth of Test nual Prod. During Test	recovery of total vol Date of Test Tubing Pressure		Producing Method (Flow, per Casing Pressure		c.) Choke Size	iuli 24 hours.)
L WELL (Test must be after to First New Oil Rus To Tank ngth of Test nual Prod. During Test AS WELL	Date of Test Date of Test Tubing Pressure Oil - Bbis.		Producing Method (Flow, per Casing Pressure		c.) Choke Size Gas- MCF	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.



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