

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 031695/6</u>																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR <u>CONOCO INC.</u>		7. UNIT AGREEMENT NAME <u>NNIE 4</u>																			
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>		8. FARM OR LEASE NAME <u>WARREN UNIT</u>																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2100' FSL & 1650' FWL</u> At top prod. interval reported below _____ At total depth <u>Same</u>		9. WELL NO. <u>83</u>																			
RECEIVED JUN 11 1980 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT <u>BLINEBRY OIL & GAS</u>																			
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 29, T-20S, R-38E</u>																			
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH <u>LEA</u>																			
15. DATE SPUDDED <u>5-6-80</u>		13. STATE <u>NM</u>																			
16. DATE T.D. REACHED <u>5-23-80</u>		19. ELEV. CASINGHEAD _____																			
17. DATE COMPL. (Ready to prod.) <u>7-21-80</u>		23. INTERVALS DRILLED BY <u>3521' GR</u>																			
20. TOTAL DEPTH, MD & TVD <u>6200'</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <u>5802' - 6128' BLINEBRY OIL & GAS</u>																			
21. PLUG, BACK T.D., MD & TVD <u>6157'</u>		25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>																			
22. IF MULTIPLE COMPL., HOW MANY* _____		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL, DLL-GR, comp. density, caliper, GR-CCL</u>																			
23. ROTARY TOOLS <u>ALL</u>		27. WAS WELL CORED <u>NO</u>																			
24. CABLE TOOLS <u>NONE</u>		28. CASING RECORD (Report all strings set in well)																			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>																					
35. LIST OF ATTACHMENTS 																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>P. E. Padman</u>		DATE <u>8/13/80</u>																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Blinebry	5803	6127	OIL	Rustler	1415
				Salado	1495
				Tansill	2537
				Seven Rivers	2938
				Queen	3496
				San Andres	4000
				Glorieta	5355
				Blinebry Mky	5864
					TRUE VERT. DEPTH

RECEIVED

AUG 26 1980