

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

CONOCO INC.

Address
P. O. Box 460, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name BH# 6 Well No. 83 Pool Name, Including Formation Blinberry Oil & Gas Kind of Lease State Lease No. LC-03695(b)
Location Warren Unit Blinberry
Unit Letter K : 2100 Feet From The S Line and 1650 Feet From The W
Line of Section 29 Township 20 S Range 38 E NMPM. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Inc. Surface Transpo Address (Give address to which approved copy of this form is to be sent) Hobbs
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Address (Give address to which approved copy of this form is to be sent) Hobbs
If well produces oil or liquids, give location of tanks. Unit P Sec. 20 Twp. 20 Rge. 38 Is gas actually connected? yes When 7-10-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Some Res'v. <input type="checkbox"/>	Diff. B. <input type="checkbox"/>
Date Spudded <u>5-6-80</u>	Date Compl. Ready to Prod. <u>7-10-80</u>	Total Depth <u>6200'</u>	P.B.T.D. <u>6157'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>GL 3521'</u>	Name of Producing Formation <u>Blinberry Oil & Gas</u>	Top Oil/Gas Pay <u>5803'</u>	Tubing Depth					
Perforations <u>5803' - 6127'</u>			Depth Casing Shoe <u>6200'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>1400'</u>	<u>1094</u>
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>2600'</u>	<u>1156</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4200'</u>	<u>778</u>
	<u>2 3/8"</u>	<u>6067'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7-12-80</u>	Date of Test <u>8-12-80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>pump</u>	
Length of Test <u>24</u>	Tubing Pressure <u>45 psi</u>	Casing Pressure <u>10 psi</u>	Choke Size <u>open</u>
Actual Prod. During Test <u>95</u>	Oil-Bbls. <u>45</u>	Water-Bbls. <u>50</u>	Gas-MCF <u>10</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Hein
(Signature)

Administrative Supervisor
(Title)

AUG 26 1980
(Date)

NMOC 0-5
USG, S-2

NMFu-4
File-1

OIL CONSERVATION DIVISION

APPROVED John W. Ryan, 19

BY John W. Ryan
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED

SEP 9 1980

U.S. DEPARTMENT OF AGRICULTURE

RECEIVED

SEP 11 1980

U.S. DEPARTMENT OF AGRICULTURE
CONSERVATION DIV.

113
WELL NAME AND NUMBER: Warren Unit No. 83

LOCATION 1980' FSL & 1650' FWL, Section 29, T-20S, R-38E, Lea County, New Mexico
(UNIT, SECTION, TOWNSHIP AND RANGE)

OPERATOR Conoco Inc.

CONTRACTOR X-Pert Drilling Corporation

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TESTS AND OBTAINED THE FOLLOWING RESULTS:

DEGREES @	DEPTH
1/4	100
1/4	312
1 1/4	450
1 1/2	485
1 1/4	546
1 1/4	610
1 1/4	625
1 1/4	655
1	750
1 1/4	845
1	950
3/4	1040

DEGREES &	DEPTH
1 1/4	1240
1 3/4	1398
1 1/2	1708
1/2	2200
1/2	2700
1/2	3200
3/4	3700
1	4200
1	4700
1	5110
1 1/4	5600
1	6121

DEGREES &	DEPTH
1	6200

BY:

X-PERT DRILLING CORPORATION

Larry Teague
(REPRESENTATIVE)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th DAY OF May,
19 80.

Jannie Anderson
NOTARY PUBLIC
Lea COUNTY, New Mexico

MY COMMISSION EXPIRES: 2/25/84

STONY BROOK

SEP 9 1980

OIL CONSERVATION DIV.

RECEIVED

SEP 11 1980

OIL CONSERVATION DIV.