it 5 Copies priste District Office	State of New Energy, Minerals and Natura	Resources Department	•		Form C-10 Revised 1-1 See Instruc at Botiom (	-89 tions
RICT J Box 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION				
RICT II Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mexi	2088				
	REQUEST FOR ALLOWABL	E AND AUTHORIZAT	ION			
Rio Brazos Rd., Aztec, NM 87410	TO TRANSPORT OIL A	ND NATURAL GAS	Well API	No.		
rator			30-	025	- 2676	.4
BRAVO OPERATING COMPA	NY					
P. O. Box 2160, Hobbs	, New Mexico 88241	Other (Please explain)				
son(s) for Filing (Check proper box)	Change in Transporter of:					
v Well	Oil X Dry Gas Casinghead Gas Condensate					
ange in Operator		Idort :				
address of previous operator DESCRIPTION OF WELL A	ND LEASE	R 9937 R 9937	Kind of I	esse		ne No.
Name Duty	Well No. Pool Name, Includin	Slivebry West	State, For	deral or Fee	Fe	e
Albert			) Feet	From The	EAST	Line
Unit LetterB	: 660 Feet From The 11					County
Section 8 Township	205 Range 38E	, NMPM,	hee	3,1		
		AL GAS Address (Give address to which	approved co	opy of this for	m is to be sen	1)
. DESIGNATION OF TRAIN	or Condensate	Address (Give address to which 9801 Westheimer,	\  1TP \			
me of Authorized Transporter of Oil Petro Source Partner ime of Authorized Transporter of Casing	thead Gas 🔀 or Dry Gas 🗌	Address (Give address to which	appeoved c	opy oy major		
Warren Pet	Two Ret	is gas actually connected?	When 7			
well produces oil or liquids,	Unit Sec. 1205 39E					
this contention is commingled with that	from any other lease or pool, give commingi	ng order humoer.	Duran I	Plug Back	Same Res'v	Diff Res'v
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen			
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
rate Spudded		Top Oil/Gas Pay	Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		11		Depth Casing Shoe	
erforations						
	TUBING, CASING AND	CEMENTING RECORD			SACKS CEN	ENT
HOLE SIZE	CASING & TUBING SIZE	DEFITICE				
. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mu	the equal to or exceed top allow	able for thi	s depth or be	for full 24 ho	nars.)
DIL WELL (Test must be after	recovery of total volume of load oil and mic Date of Test	Producing Method (Flow, pur	ψ, gas lift.	etc.)		
Date First New Oil Run To Tank		Casing Pressure	ing Pressure		Choke Size	
Length of Test	Tubing Pressure			Gas- MCF		
Actual Prod. During Test	Oil - Bbla.	Water - Bbls.				
				171-111-0	Condensale	
GAS WELL	Length of Test	Bbis. Condensate/MMCF				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Choke Su		
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Siz	20	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		ISERV	Choke Siz		
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	Casing Pressure (Shut-in)		Choke Sti ATION		ION C 2 1 '9
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	Casing Pressure (Shut-in) OIL CON Date Approve	d	Choke Sta /ATION	n divis De	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	Casing Pressure (Shut-in) OIL CON Date Approve	d	Choke Sta /ATION	n divis De	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shut-in) OIL CON Date Approve By ORIGINAL BIS	d	Choke SU /ATION BY JERRY UPBRVISO	N DIVIS DE SEXTON	<u>c 21'9</u>
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r March Signature Gary Fonay.	Tubing Pressure (Shui-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shut-in) OIL CON Date Approve	d	Choke SU /ATION BY JERRY UPBRVISO	N DIVIS DE SEXTON	<u>c 21'9</u>
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r Multiple Signature Gary Fonay. Printed Name December 18	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shut-in) OIL CON Date Approve By ORIGINAL BIS	d	Choke SU /ATION BY JERRY UPBRVISO	N DIVIS DE SEXTON	<u>c 21'9</u>
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r Muccul Signature Gary Fonay - Printed Name December 18	Tubing Pressure (Shui-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief. Consultant 1992 505-392-6950 Telephone No.	Casing Pressure (Shut-in) OIL CON Date Approve By ORIGINAL DIS Title	d	Choke St ATION BY JERRY UPBRVISO	N DIVIS DE SEXTON	<u>C 21'9</u>
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r Market Gary Fonay. Printed Name December 18 Date INSTRUCTIONS: This Decument for allowable	Tubing Pressure (Shui-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief. <u>Consultant</u> <u>1992</u> 505-392-6950 Telephone No. form is to be filed in compliance with for newly drilled or deepened well to	Casing Pressure (Shut-in) OIL CON Date Approve By ORIGINAL DIS Title	d SIGNED TRICT I S	Choke St ATION BY JERRY UPBRVISO	N DIVIS DE SEXTON	<u>C 21'9</u>
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r Market Signature Gary Fonay. Printed Name December 18 Date INSTRUCTIONS: This 1) Request for allowable	Tubing Pressure (Shui-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shui-in) OIL CON Date Approve By ORIGINAL BIS Title	d SIGNED TRICT I S	Choke Sta /ATION BY JERRY UPERVISO	SEXTON DR on tests take	n in acco

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