— Submit 5 Copies Appropriate District Office DISTRICT I	Et. 1, Minerals and Nat	ew Mexico nural Resources Departmen.		Form C-104 Revised 1-1-89 See Instructions at Botiom of Page
O. Box 1980, Hobbs, NM 88240 DISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION ox 2088 lexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			ΓΙΟΝ	
	TO TRANSPORT OIL	LANDINATOTIAL GAO	Well API No.	
Openator Bravo Operating	, Company		30-025-	26764
Address	, Hobbs, New Mexico 88241			
Reason(s) for Filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Operator	Casinghead Gas Condensate			
f change of operator give name				
ad address of previous operator L DESCRIPTION OF WEL	ANDIFASE			
Lease Name	Well No. [Pool Panie, Includ		Kind of Lease State, Federal or Fee	Lease No. Fee
Albert	I NADINE	Blirebry, West		ree
Location		loth Line and 1980	Feet From The	East Lin
Unit Letter <u> </u>	:660 Feet From The		/	
Section 8 Towns	hip 205 Range 38	E, NMPM,	hea	County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU		approved copy of this for	n is to be sent)
Sun Refining and Mar		P. O. Box 2039,	<u>Tulsa, OK 7410</u>	2
Name of Authorized Transporter of Car	inghead Gas 🔀 or Dry Gas 🛄	Address (Give address to which a	approved copy of this for	n is to be sen!)
Warren Petr	deun corp	Is gas actually connected?	When ?	
if well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge	-		
ive jocition of calls.	at from any other lease or pool, give comming			
This production is containing of what as				
V. COMPLETION DATA				Derty Diff Beets
	Oil Well Gas Well	New Well Workover I	Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion	on - (X)		Deepen Piug Back S P.B.T.D.	ame Res'v Diff Res'v
Designate Type of Completion		Total Depth	<u> </u>	ame Res'v Diff Res'v
Designate Type of Completic Date Spudded	on - (X)		<u> </u>	I
Designate Type of Completic Date Spudded	m - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth	
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	m - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.