		~							Form C			
NO. OF COPIES RECEIVED										ed 11:1:		
DISTRIBUTION						cou	MICCION	ি	a. Indica	te Tyr	e of Lease	
SANTA FE		NEV	W WEXIC	O OIL CONS	ERVATION	COW	MISSION	106	State	_	Fee X	
FILE	W	ELL COMPL	_ETIQN	OR RECO	MALEHON	I K C	OR I AND	100	. State C	n s c	as Lease No.	
U.S.G.S.										-		
LAND OFFICE								_ k	7777	TT	THITTITT	
OPERATOR									/////	////		
									7. Unit A	7777	ent Name	
La. TYPE OF WELL								1	Albe			
	OIL	X GA		DRY	OTHER				8. Furm o		se Name	
b. TYPE OF COMPLET	ION), I GIII O		, , , , , , , , , , , , , , , , , , , ,	
NEW WORK	DEEPEN		UG	OIFF. RESVR.	OTHER				- 10 - 11 - 1 1			
WELL OVER TO DEEPEN BACK TO RESVAL. 2. Name of Operator										9. Well No.		
Morris R. Antweil										10. Field and Fool, or Wildcat		
3. Address of (perator												
P. O. Box 2010, Hobbs, NM 88241									West Nadine Blinebry			
4. Location of Well												
UNIT LETTER B	66	.0		North	1.115.115	198) _{FEE}	FROM		////		
UNIT LETTERD	LOCATED	FEE	T FROM TH	1E	Tille.	777	TITITY		12. Coun	ty		
	•	200	2	OT.		////		11111	Lea			
THE East LINE OF S	ьес. 8 т 16. Date T.D. R	wp. 205	RGE. J	BE NMPM	rod 1 18 E	levati	ons (DF, RKL)	RT, GF	(, etc.)	19. Ele	ev. Cashinghead	
15. Date Spudded	16, Date T.D. R	eached 17. 5			10	1572	' GR		1	3	572 ' GR	
4/23/84			4/26/	22. If Multiple			3. Intervals	hotary	Tools		Cable Tools	
20. Total Depth	ĺ	g Back T.D.		Many	e Cempi., nov		Drilled By	0-71	32	i		
7132 '		5798			<u> </u>					25.	Was Directional Survey	
24. Producing Interval(s), of this complet	tion - Top, Bo	ttom, Nam	ıe							Made	
-0101 (0071	Didmohmm										No	
5912' - 6027'	prinepry									7 Was	Well Cored	
26. Type Electric and C	ther Logs Hun								21	, was No		
Previously re					·							
28.			CASING F	RECORD (Rep	ort all strings	s set i	n well)			—г		
CASING SIZE	WEIGHT LB.					E SIZE CEMENTING R						
8 5/8 24			12	12 1/4		800			None			
5 1/2	17		7132		9 7/8		925				None	
J 1/2												
		LINED DECORD					30.	TUBING I		RECORD		
29.		LINER RECORD		WE CEMENT	SCREEN		SIZE	DEPTH S		T PACKER SE		
SIZE	TOP	воттом	SAC	KS CEMENT	3011211		2 3/8		5856		5856	
None												
					100	A CIE	, SHOT, FRA	CTURE	CEMENT	SQUE	EZE, ETC.	
31. Perforation Record	(Interval, size ar	id number)			32.						MATERIAL USED	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									gals 15% NEFE acid			
5974 - 6027 (16 holes) previously reported 5912', 5913', 5914', 5915', 5916' (5 holes) 5912 - 5916 2000							8					
J912 , J713 ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	•									
33.					DUCTION				1 34 - 33 - 6	******	(Prod. or Shut-in)	
Date First Production	Proc	luction Method	(Flowing,	gas lift, pum	ping - Size a	nd typ	е ритр)		1	od.	12 Your or break my	
4/26/84		Flowing									Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Si		rodin. For	Oil - Bbl.		Gas - MCF		er – Bbl.		1353	
4/27/84	24	24/64	4	est Period	210.7		285	6				
	Casing Press	re Calculat	ed 24- O	il - Bbl.	Gas -		Wate	r – Bbl.		Oil C	Gravity - API (Corr.)	
Flow Tubing Press.	packer	Hour Ra		210.7	28	85	1	6			37.8	
34. Disposition of Gas	1 *	uel vented et	C.)					_	t Witness			
1	(Som, used for)	det, benteut, ev						F	Person	.S		
Sold												
35. List of Attachment	S											
			, ,	thin fam. in t	rue and compl	ete to	the best of m	y knowle	dge and t	elief.		
36. I hereby certify the	at the information	shown on both	r sides of	inis jorm is ti	ine mia combi							
	\mathcal{M}	////			A =					4.	/30/84	
SIGNED (nes Whil	18 and		TITLE	Agent				DATE			
SIGNED												

HORES OFFI