

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Albert
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat West Nadine Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3572' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> Fracture & treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 7132'; PBTD 6800'.
Killed well & pulled tubing and packer. Fracture treated Blinbry perms
5974'-6027' down casing with 30,000 gallons gelled water and 35,000#
20-40 sand in two stages with ball sealers. Treated at 20 BPM & 3400 psi.
Maximum pressure 4200 psi; ISIP 4000 psi; 5 min SIP 2270; 15 min SIP 1810.
Flowed back after 4 hours. Ran in hole with tubing and set packer at
5923'. Swabbed three runs and well kicked off. After 6½ hours had
produced 96 bbls fluid - cutting 50% oil with 100 FTP on ½" choke. Still
cleaning up load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Mello TITLE Agent DATE April 2, 1982

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE APR 3 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 5 1962

CHIEF
HOBBS OFFICE