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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 11-4-8

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name -----
8. Farm or Lease Name <b>Albert</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>

2. Name of Operator <b>MORRIS R. ANTWEIL</b>	
3. Address of Operator <b>Box 2010, Hobbs, New Mexico 88240</b>	

4. Location of Well	
UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>East</b>	LINE OF SEC. <b>8</b> TWP. <b>20-S</b> RGE. <b>38-E</b> NMPM

12. County <b>Lea</b>
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15. Date Spudded <b>24 April 1980</b>	16. Date T.D. Reached <b>12 May 1980</b>	17. Date Compl. (Ready to Prod.) <b>30 Sept., 1980</b>	18. Elevations (DF, R&B, RT, GR, etc.) <b>3572' GR</b>
20. Total Depth <b>7132'</b>	21. Plug Back T.D. <b>6798'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0-7132'</b> Cable Tools <b>---</b>

19. Elev. Casinghead <b>3572'</b>
25. Was Directional Survey Made <b>No.</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>5974' - 6027' (Blinebry)</b>	
26. Type Electric and Other Logs Run <b>Comp. Neutron/Density - Gamma Ray, DLL &amp; Micro-SFL</b>	

27. Was Well Cored <b>No.</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 28#	1500'	12-1/4"	800 sx. - Circulated	None
5-1/2"	17#	7132'	7-7/8"	925 sx. -Top of Cemt.	None
				3075'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	5923'	5923'

31. Perforation Record (Interval, size and number) <b>5974'-5976', 5978½, 5984', 5985', 5986½, 5988', 5992', 5993-1/2', 6005', 6008', 6009', 6019', 6021', 6025' &amp; 6027' (16 holes)</b>	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5974'-6027'</b>	<b>2000 gals acid</b>

33. PRODUCTION							
Date First Production <b>29 Sept., 1980</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Shut-in.</b>	
Date of Test <b>29 Sept, 1980</b>	Hours Tested <b>24</b>	Choke Size <b>8/64"</b>	Prod'n. For Test Period <b>115</b>	Oil - Bbl. <b>115</b>	Gas - MCF <b>127</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>1104</b>
Flow Tubing Press. <b>210 psi.</b>	Casing Pressure <b>Pkr</b>	Calculated 24-Hour Rate <b>115</b>	Oil - Bbl. <b>115</b>	Gas - MCF <b>127</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>350</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>	
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Test Witnessed By <b>Jeff McDonald</b>
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35. List of Attachments <b>None (Previously filed).</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>R. M. Williams</b>	TITLE <b>Agent</b>	DATE <b>14 Nov., 1980</b>