

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name
Albert
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

19. Elev. Casinghead
3572'

23. Intervals Drilled By	Rotary Tools	Cable Tools
0-7132'		

25. Was Directional Survey Made
No

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Comp Neutron/Density - Gamma Ray, DDL & Micro-SFL

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# & 28#	1500'	12-1/4"	800 sx. Circulated	----
5-1/2"	17#	7132'	7-7/8"	925 sx. Top Cmt. 3075'	----

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	6923'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6896'-6900', 6906' - 6909'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6936'-6940', 6945' - 6951'		6896'-6951'	2000 gals acid
(21 Holes)		6896'-6951'	25000 gals frac w/20000#
		6945'-6951'	800 gals acid
		6936'-6940'	800 gals acid

33. PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Shut-In	
1 June, 1980	Flowing				

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2 Aug. 1980	24	48/64"		33	156	56	4727
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
75 psi	775 psi		33	156	56	32.90	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	J. F. McDonald

35. List of Attachments
Deviation Record, Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Williams</u>	TITLE <u>Agent</u>	DATE <u>5 Sept., 1980</u>
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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
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b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
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2. Name of Operator
MORRIS R. ANTWEIL

3. Address of Operator
Box 2010, Hobbs, N. M. 88240

4. Location of Well

UNIT LETTER B	LOCATED 660	FEET FROM THE North	LINE AND 1980	FEET FROM
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THE East	LINE OF SEC. 8	TWP. 20-S	RGE. 38-E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)
24 Apr. 1980	12 May 1980	2 August 1980	3572' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
7132'	7040'	

24. Producing Interval(s), of this completion - Top, Bottom, Name
6896' - 6951' (Drinkard)

26. Type Electric and Other Logs Run
Comp Neutron/Density - Gamma Ray, DDL & Micro-SFL

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1525	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1613	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2629	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2772	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3581	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4136?	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5427	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5902	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6410	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6793	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7074	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 5801' to _____ 5845'	No. 4, from _____ 6525' to _____ 6625'
No. 2, from _____ 5974' to _____ 6027'	No. 5, from _____ 6896' to _____ 6952'
No. 3, from _____ 6322' to _____ 6383'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Caliche & gravel				
135	1525	1390	Red Beds				
1525	1625	100	Anhydrite-Red Beds				
1625	2629	1004	Salt w/occasional Red Beds.				
2629	2723	94	Anhydrite-Red Beds				
2723	3025	302	Red Beds, Anhydrite & Dolomite				
3025	3580	555	Dolomite, Anhydrite & Red Beds				
3580	3618	38	Red Sand				
3618	4040	422	Dolomite, Anhydrite & Red Beds				
4040	5418	1378	Brown Dolomite				
5418	5901	483	Sand & Dolomite				
5901	6483	582	Dolomite				
6483	6681	198	Sand & Dolomite				
6681	7050	369	Dolomite				
7050	7075	25	Limestone				
7075	7132	57	Dolomite & Red Beds.				

FIELD _____ COUNTY Lea OCC NUMBER _____
OPERATOR Morris R. Antweil ADDRESS P. O. Box 2010, Hobbs, New Mexico
LEASE NAME & WELL NUMBER Antweil No. 1 Albert 88240
SURVEY 660' FNL and 1980' FEL of Section 8 T-30-S R-38-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
494	3/4
987	1/2
1411	3/4
1500	3/4
1718	1
1902	3/4
2116	1/4
2519	1
3017	1
3514	1
3733	3/4
4230	1
4690	1
5190	1 1/2
5690	1
5836	1/2
6309	3/4
6485	3/4
6972	1/2
7132	1

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: [Signature]
Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

20th day of May, 1980.

Margaret B. Anderson
Margaret B. Anderson

Notary Public in and for Midland
County, Texas.

RECEIVED

SEP 5 1980

OIL CONSERVATION DIV.