NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
FILE		ND PORT OIL AND NATURAL GA	S
U.S.G.S.	AUTHORIZATION TO TRANS		
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Morris R. Antwo			
Box 2010, Hob	bs, New Mexico 88240	Other (Please explain)	17
Reason(s) for filing (Check proper box)	Change in Transporter of:	Request 500 bb	l test allowable perfs 6,896-6,951
New Well	Oil Dry Gas	\Box (21 holes)	perrs 0,000 0,000
Change in Ownership	Casinghead Gas Condensat		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Form	ation Kind of Lease	Lease No.
Lease Name	1 Undesignated	State Federal	cr Fee
Albert			Fast
Unit Letter <u>B</u> ; 66	0 Feet From The <u>North</u> Line a	and <u>1980</u> Feet From T	ne <u>Last</u>
_	with 20-5 Range	38-Е , ммрм, Le	a County
	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Off			
The Permian Co	singhead Gas or Dry Gas	Box 1183, Houston, Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca		Is gas actually connected? Whe	n
If well produces oil or liquids,	Unit Sec. Twp. Rge. I B 8 20-S 38-E	No	
i i i i i i i i i i i i i i i i i i i	th that from any other lease or pool, gi	ive commingling order number:	
If this production is commingled wi V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	OII WEIL		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
DE DYD DT CP at	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
N TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be aft able for this deg	ter recovery of total volume of load oil	and must be equal to or exceed top allou
OIT WELL	able for this def	Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Oil Hun To Tanks		Contra Deservite	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gab - MCF
Actual Pibl, Dailing . ca.			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
.earlig Mariou (prior) of the		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	ANCE	1] 13	≥1 <u>1980</u> , 19
The second states that the miles at	nd regulations of the Oil Conservation	APPROVED	unyan
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
above is true and complete to	~	TITLE	ogisi
Ar		This form is to be filed in	n compliance with RULE 1104.
//lunks	allauren	If this is a request for all well, this form must be accom	owable for a newly drilled or deepen panied by a tabulation of the deviati cordance with RULE 111.
Agent	Signature)	tests taken on the well in est	must be filled out completely for allo
	(Title)	able on new and recompleted	A TT for changes of own
July 18,		Fill out only Sections 1, well name or number, or transp	II, III, and VI for change of condition porter, or other such change of condition unst he filed for each pool in multip
	(Date)	Separate Forms C-104 m	nust be filed for each pool in multip

1	well name of nume
	Separate For
ĥ.	completed wells.