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OPERATOR	

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DISTRIBUTION		NEWM	EXICO OIL CONSE	RVATION COM	WI22ION	Hev	ised 1-1-65	
SANTA FE						5.A	. Indicate T	ype of Lease
FILE							STATE	FEE X
U.S.G.S.						.5.	State Oil &	Gas Lease No.
LAND OFFICE								_
OPERATOR							MITT	
			DEEDEN	OP PLUG BA	ACK			
	FOR PER	MIT TO L	DRÍLL, DEEPEN,	OK I LOG DA		7.	Unit Agreer	nent Name
la. Type of Work								
DRILL X			DEEPEN 🗌		PLUG BA	CK 8.	Form or Lea	ise Name
b. Type of Well				SINGLE	MULTI 2	PLE	Alb	ert
OIL X GAS WELL	OTHE	۹		ZONE		9.	Well No.	- <u>-</u>
2. Name of Operator						1	1	
MORRIS R. AN	TWEIL					10). Field and	Pool, or Wildcat
a Address of Operator			da 99240			ļ	Und	lesignated
Box 2010, Ho	bbs, N	ew Mex	100 86240		North	LINE	IIIII	
4. Location of Well UNIT LETTER	B	LOCA	ATED 660	FEET FROM THE _		1		
		_	g	TWP. 20-S	BGF. 38-	E NMPM		777777777
AND 1980' FEET FROM T	Eas	LLLLL		umin	THIT	1//////////////////////////////////////	2. County	
							Lea	
	777777	4444	<i>HHHHH</i>	+++++	<i>HHH</i>			
	777777	<i>11111</i>	444444	19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.
				7100'		orinkard	EE	Rotary
		777777	& Status Plug. Bond	21B. Drilling C			22. Approx.	. Date Work will start
21. Elevations (Show whether DF,	RI, etc.)	1	•	MORAI		_	21 A	pril, 1980
3572 GR		Blar		<u></u>				
23.		P	ROPOSED CASING A	ND CEMENT PR	OGRAM			
			WEIGHT PER FO	OT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOR	35 150	0.1	75	0	Circ

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 1500' 750 Circ 7-7/8" 5-1/2" 15.5# 7100' 675 2400'	WEIGHT DED FOOT I SETTING DEPTH ISACKS OF COMMIT		F	KOI OULD CHAILE				
	12-1/4" 8-5/8" 24# 1500° 675 2400°	12-1/4"	SIZE OF CASING	WEIGHT PER FOOT	1200.	SACKS OF CEMENT 750 675	Circ	

- 1. Drill 12-1/4" hole to top of salt section.
- Run 8-5/8" casing and circulate cement. WOC 18 hrs. 2.
- 3. Test casing and BOP to 1500 psi.
- 4. Drill 7-7/8" hole to TD 7100. Log well.
- 5. Run 5-1/2" casing and cement with sufficient cement to cover potential producing formations
- 6. Test casing to 1500 psi.
- 7. Perforate & production test.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL S	IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT P	RODUCTI	VE ZONE AND PROPOSE	ED NEW PRODU
N ABOVE SPACE DESCRIBE PROGRAM, IF ANY. IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hereby certify that the information above is true and complete to the	e best of my knowledge and belief.		16 April,	
igned Challians Title_	Agent	Date_	16 April,	1700
(This space for State Use)	SUPERVISOR DISTRICT :	DATE	Asa ·	1980
OPPROVED BY				

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OIL CONSERVATION DIV.