

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

1625 French Dr.

Hobbs, NM 88240

Form approved

BUREAU OF LAND MANAGEMENT 104-0137

104-0137

5. LEASE DESIGNATION AND SERIAL NO.
LC 031670B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMU, Well # 114

9. API NO.

30 025 26767 32

10. FIELD AND POOL, OR WILDCAT

North Hardy Strawn

11. SEC., T., R., M. OR BLOCK AND SURVEY
CR AREA

Sec 29, T20S, R38E (C)

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1 a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP-

en ☐

PLUG

BACK ☒

DIFF.

RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

810' FNL & 2130' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1-16-01

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

recomple: 9-21-01

20. TOTAL DEPTH, MD & TVD

9100'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 8850'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Strawn @ 7622 - 7632 (CIBP above perfs in McKee @ 8910-9014-prior injection well in McKee)

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

GR/CBL/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
10 3/4"		1421'		13 3/8"		none
5 1/2"		9100'		7 7/8"		none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7557	

31. PERFORATION RECORD (Interval, size and number)

Strawn w/2 spf @ 7622-7632'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED
7622-7632'		3000 gals 20% NEFE HCL
		1000 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION 8-7-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping			WELL Status (Producing or shut-in) Producing	
DATE OF TEST 9-25-01	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR OIL-- BBL. TEST Period 44	GAS--MCF. 64	WATER -- BBL. 213	GAS-OIL RATIO 1454
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

Sales, well was recompleted to Strawn in April 01, shut-in waiting on meter & Surface Comm.

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 10-2-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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