Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
MAR 7 11 05 AM '89
COMMISSION
CARLSBAD AREA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER *Injection Well*
2. NAME OF OPERATOR: Conoco Inc.
3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: *810' FNL & 2130' FWL - Unit Letter C*
5. LEASE DESIGNATION AND SERIAL NO.: *LC-031670B*
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: *Semu McKee*
9. WELL NO.: *114*
10. FIELD AND POOL, OR WILDCAT: *Warren McKee*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: *29-20S-38E*
12. COUNTY OR PARISH: *Lea*
13. STATE: *NM*
14. PERMIT NO.: *30-025-26767*
15. ELEVATIONS (Show whether DF, RT, GR, etc.):

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) *Clean Out, Perf, Stim & Test*			☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) MIRU. POOH w/ tbg & pkr. RIH w/ csg scraper & workstring. Clean out to PBTD.
2) Pickle workstring & spot acid. Pull bit to 8810' & circ completion fluid. Pump 750 gals 15% HCL-NE-FE follow w/ 33.1 bbls completion fluid. Lay back to 9014 spot 5 bbls acid, displace w/ 50.9 bbls completion fluid. POOH.
3) RU Perforators. Perf at 8914'-9014' w/ 2 jspf for total of 98 holes. POOH.
4) RIH w/ pkr & workstring. Set pkr at 8880'. Acidize w/ 200 bbls 15% HCL-NE-FE acid in 4 equal stages. Displace w/ 55 bbls completion fluid. SI for 1 hr. Swab back load. POOH.
5) RIH w/ csg scraper & clean out to btm. POOH. Run injection pkr & set at 8920' & circ pkr fluid. Install wellhead & return to injection. Approximately 2 weeks after well is stimulated run injection profile log and Step Rate Test.

For further information contact Craig Ashdown at 397-5885.

18. I hereby certify that the foregoing is true and correct

SIGNED *[signature]* DAVID E. FINNEY TITLE Administrative Supervisor DATE *March 3, 1989*

(This space for Federal or State office use)

APPROVED BY ________ TITLE ________ DATE *3-9-89*
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM Carlsbad ...