

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-26767</u>
5. Indicate Type of Lease <u>Federal</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Lease Name or Unit Agreement Name <u>SEMMU MCKEE</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u>114</u>
3. Address of Operator <u>P. O. Box 460 - Hobbs, NM 88240</u>	9. Pool name or Wildcat <u>Warren McKee</u>
4. Well Location Unit Letter <u>C</u> : <u>810</u> Feet From The <u>north</u> Line and <u>2130</u> Feet From The <u>west</u> Line Section <u>29</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Clean Out, Perf. Stm & Test</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POOH w/ Hg & pkr. R/H w/ csg scraper & workstring. Cleanout to PBTD. Pickle workstring & spot acid. Pull bit to 8810' & circ completion fluid. Pump 750 gals 15% HCL-NE-FE follow w/ 33. 1 bbls completion fluid. Pump back to 9014 spot 5 bbls acid, displace w/ 50. 9-bbls completion fluid. POOH. RU Perforators. Perf at 8914'-9014' w/ 2 spf. for total of 98 holes. POOH. R/H w/ pkr & workstring. Set pkr at 8820'. Acidize w/ 200. bbls 15% HCL-NE-FE acid in 4 equal stages. Displace w/ 55 bbls completion fluid. ST for 1 hr. Suck back load. POOH. R/H w/ csg scraper & clean out to bottom. POOH. Run injection pkr fluid at 8920' & circ pkr fluid. Install wellhead & return to injection. Approximately 2 weeks after well is stimulated, run injection profile log & Step rate Test. For further information contact Greg Ashdown at 397-5865.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Administrative Supervisor DATE March 3, 1989

TYPE OR PRINT NAME D. F. Finney TELEPHONE NO. (505) 397-5800

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAR' 8 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 7 1989

OCN
HOBBS OFFICE