

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOC-D-Hobbs 1-MESA, Midland
1-R.W. Blohm-Midland 1-Southland, Midland
1-W.A. Frnka-Tulsa 1-File
1-PJB-Engr
1-BELCO, Midland

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1207
7. Unit Agreement Lease
8. Form or Lease Name Getty "2" State
9. Well No. 2
10. Field and Pool, or Wildcat East Grama Ridge Morrow
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO PLUG OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PLUG BACK FOR SUCH PURPOSES.)	
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator GETTY OIL COMPANY	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>H</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3614 G.L.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13/80 Dowell treated perfs 13,122-142', w/3200 gals 7½% HCL acid MSR-100, 21 gals. Clay-sta, 128,500 scf N₂. Flushed w/40 bbls. 2% KCL. Max. 8050, min. 7050, AIR 3.9 BPM, ISIP 8050, 15 min. 5820, total load 118 bbls. Open well TP 5650. Flow and test 4 hrs. Recovered 20 bbls. fluid. Died, SI 15 hrs. SITP 3400#.

10/14/80 19 hrs. SITP 4100#. Open to pit 6 hrs. Recovered 20 bbls. water. Turn to sales at 3:00 p.m. 24/64" choke. 500#, 306,998 ft. No fluid measurement.

10/15/80 to 10/21/80 - FLOWING AND TESTING.

10/22/80 10/64" choke, 1100#, 0 BO, 0 BW, 541,606 cfg.

10/29/80 By Howco treated 5" perfs 13,122-13,142' (Morrow) w/3000 gals. HF 15% acid, 6 gals. Clay-stay, 9 gals. Lo-surf, 9 gals inhibitor, 30 gals FE-1-A Acetic, 150# FE acid 120,000 cf N₂, flush 5000 gals 2% KCL. Overflush 500 gals KCL. Max 6700#, min. 6300#, rate 1.6 BPM. ISIP 6200#, 15 min. SI, 5900#. Flow 18 hrs., 3' flare, no fluid, 0# pressure. 120 bbls. load. Opened at 11:15 A.M., TP 5500#. Bled to 0. Recovered 15 BLW.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>12/3/80</u>
APPROVED BY <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>12/3/80</u>
CONDITIONS OF APPROVAL, IF ANY:		

10/30-11/3/80 - SWABBING & TESTING.

11/4/80 to 11/6/80 - FLOWING & TESTING.

11/7/80 Welox perforated 4 1/2" csg. w/2 holes per ft. at 13,022-13,028' (14 holes). Fluid to pit in 3 hrs. Turn down sales line at 4:00 P.M. 20/64" choke, TP 500#.

11/8/80 to 11/10/80 - FLOWING & TESTING.

11/11/80 Treated perfs 13,022-13,142 w/5000 gals. methanol, 50 gals. CIA-Sta, 45 gal. 147,114 scf of N₂, flush w/44 bbls. KCL. Max. pressure 9050#, min. 3900#, average 7900#, rate 3.4 BPM. ISIP 9050#, 15 min. load 164 bbls. Flowed to pit 5 1/2 hrs., recovered 50 bbls. Shut in 4 hrs., TP 450#.

11/12/80 SITP 2700#. Opened for 2 1/2 hrs., 20 BW and well died. Rigged up and swabbed 3 hrs. Fluid level at 300'. Kicked well off, flowed 45 min. at 500#, 15 BW. Well died. Swabbed to 2000' with little gas.

11/13/80 TP 2700#, CP 1700#. Packer leaking.

11/14/80 Moved in and rigged up D&S. Halliburton pumped down csg. 450 bbls. 10# KCL. Could not kill well.

11/17/80 Jarrel Wireline ran ring stop to 10,125'.

11/18/80 TD 13,350', PBTD 13,265'. Loaded hole w/425 bbls. mud, circulated w/124 bbls.

11/19/80 Installed BOP, unset packer, pulled 58 jts. (1836'). Packer stuck at 10,700'.

11/20/80 Pulled 2 3/8" tbg to 80,000#, came loose, had collapsed and split jt. at 10,125'. Bottom three slips gone from packer. Ran new Otis pkr. Testing to 9000# above slips.

11/21/80 Ran 403 jts. (12,478') 2 3/8" N-80 modified. Tested to 9000# above slips. 1 joint 2 7/8" 31' N-80. Set packer at 12,535'. Jarrel Wireline ran 2" gauge ring, no jar action.

11/22/80 Set pkr. Came off on-off tool. Displaced mud from tubing. Jarrel Wireline set plug in profile nipple at 12,535'.

11/23/80 TP 0. Displaced hole w/10 1/2# 2% KCL water. Latched onto on-off tool. Installed xmas tree.

11/27/80 Placed well back on production.