

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
6-NMOCD-Hobbs 1-Belco-Midland
1-W.A. Frnka-Tulsa 1-Mesa
1-R.W. Blohm-Midland 1-Southland
1-PJB-Engr.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1207

10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name --
8. Farm or Lease Name Getty 2 State

2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240

9. Well No. 2
10. Field and Pool, or Wildcat East Grama Ridge Morrow

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> <u>2</u> <u>22S</u> <u>34E</u> THE LINE OF SEC. TWP. RGE. N.M.P.M.

11. County Lea

15. Date Spudded 5/28/80	16. Date T.D. Reached 8/22/80	17. Date Compl. (Ready to Prod.) 10/2/80	18. Elevations (DF, RKB, RT, GR, etc.) 3614' GL
-----------------------------	----------------------------------	---	--

19. Elev. Casinghead --

20. Total Depth 13,350'	21. Plug Back T.D. 13,265'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-13,350'	Cable Tools --
----------------------------	-------------------------------	--	---	-------------------

25. Was Directional Survey Made Yes
--

24. Producing Intervals(s), of this completion - Top, Bottom, Name 13,122-13,142' - Morrow

27. Was Well Cored No

26. Type Electric and Other Logs Run Schlumberger: Density - Neutron 0-11,095' and 13,347-11,092'; Sonic 5373-11,085 and 13,346-11,092, DLL-MSFL 5373-11,081, Nat. GR Spectroscopy 13,317-11,092, and Dual Induction 13,340-11,092

28. WELEX - CEMENT BOND LOG CASING RECORD (Report on strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	976'	17 1/2	1200 sxs	250 sxs circ
9 5/8	40&36#	5375'	12 1/4	3100 sxs	Did not circ
7	26,29,23	11100'	8 1/2	2000 sxs	75 sxs circ
					1st stage

29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 5" 10,750 13,350 365 sxs	30. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8 12,628' 12,628'
---	---

31. Perforation Record (Interval, size and number) 13,122-13,142 2 spf (.25") = 40 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,122-13,142 209,500 SCF N2; 3200 gals Methanol, 32 gals Cla-Stay; 40 bbls 2% KCL
---	--

33. PRODUCTION Date First Production 10/2/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 10/2/80 Hours Tested 12 Choke Size 12/64 Prod'n. For Test Period Oil - Bbl. 3 Gas - MCF 83.5 Water - Bbl. 5 Gas-Oil Ratio 27,833 Flow Tubing Press. 480 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 6 Gas - MCF 167 Water - Bbl. 10 Oil Gravity - API (Corr.) 48.9							
---	--	--	--	--	--	--	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold-Tuco, Inc.	Test Witnessed By
---	-------------------

35. List of Attachments 4 Pt.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H.W. 2</u> Dale R. Crockett	TITLE <u>Area Superintendent</u>	DATE <u>10/9/80</u>