

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
6-NMOCD-Hobbs	1-Mesa-Midland
1-W.A. Frnka-Tulsa	1-Southland-Midland
1-R.W. Blohm-Midland	1-File
1-PJB-Engr.	
1-Belco-Midland	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-64

6-NMOCD-Hobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-PJB-Engr.
1-Belco-Midland

1-Mesa-Midland
1-Southland-Midland
1-File

GETTY OIL COMPANY

Address P.O. Box 730, HOBBS, N.M. 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Getty 2 State	Well No. 2	Pool Name, including Formation East Grama Ridge Morrow	Kind of Lease State, XXXXXXXXX	Lease No. LG-1207
Location				
Unit Letter H	2080	Feet From The North	Line and 660	Feet From The East
Line of Section 2	Township 22-S	Range 34-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corp.	P.O. Box 3119, Midland, Tx. 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Llano, Inc.	P.O. Box 1320, Hobbs, N.M. 88240					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 22	Rge. 34	Is gas actually connected? Yes	When 10/1/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Stake Rest. ☐	Fill. ☐
Date Spudded 5/28/80	Date Compl. Ready to Prod. 10/2/80	Total Depth 13,350'	P.O.T.D. 13,265'					
Elevations (DF, RAB, RT, CR, etc.) 3614' G.L.	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,122'	Tubing Depth 12,628'					
Perforations 13,122-13,142' - 2/spf (.25") = 40 holes			Depth Casing Shoe 13,350					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	976'	1200 sxs
12 1/4"	9 5/8"	5375'	3100 sxs
8 1/2"	7"	11100'	2000 sxs
	2 3/8"	12628'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
167	12	6	48.9
Testing Method (Flow, Back, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 Pt.	5250	0	5.5/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Dale R. Crockett
AREA SUPERINTENDENT
(Title)
10/9/80

OIL CONSERVATION COMMISSION

APPROVED
BY *John W. Runyan*
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the monthly tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on next and subsequent visits.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.