	-			\mathcal{O}	
NO. OF CUPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				C-101
SANTA FE	6-NMOCC-		1-HC-Forman		ed 1-1-65
FILE	1-RJ Sta	rrak-Tulsa	a 1-Belco-Midland		Indicate Type of Loane
U.S.G.S.	1-AB Car	y-Midland 1-Southland -		d - !	STATE X FEE
LAND OFFICE	1-PJB-En		Midland		ate Oil & Gas Lease No.
OPERATOR	1-File	•	l-Mesa-Mid	land	
	1-BH- F1	d. Clk.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
la, Type of Work				7. U	nit Agreement Name
DRILL X		DEEPEN	PLUCE	BACK []	
b. Type of Well		PEELEN []	FLUGE	8. Fo	um or Lease Name
OIL GAS WELL OTHER			SINGLE MUL	TIPLE Ge	tty 2 State
2. Name of Operator					eli No.
Getty Oil Comp	anv				2
Getty Oil Comp 3. Address of Operator	- Lang	· · · · · · · · · · · · · · · · · · ·		10. 8	Field and Pool, or Wildcat
P. O. Box 730, Hobbs, New Mexico 88240				Mo	st Grama Ridge- rrow
			FEET FROM THE North		
G					
AND 660 FEET FROM	THE East LIN	E OF SEC. 2	TWP. 22-S RGE. 34	E NMPM	
				111111111111111111111111111111111111111	County
					Lea ()
			le, Proposed Depth	9A. Formation	20. Notary or C.T.
				Morrow	Rotary
21. Elevations (Show whether br,	Ri, etc.) 21A. Kind	& Status Plug. Bond	213. Drilling Contractor	22.	Approx. Date Work will stort
3614.0 G.L.	Blank	et Bond	Pending		Immediately
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM		-
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEN	MENT EST. TOP
26"	20"	94#	40	Ready m	
17 1/2"			1100	1200	1
12 1/4"	9 5/8"	48# 36# & 40#	5,700	3000	Surface
8 1/2"	7"	26#	11,100	2000	Surface
6 1/8"	5"	18#	13,400	300	Liner Top
/		2011	10,100	300	Tiller 10b
1. The above c	asing program	m will be us	ed to drill t	o the Mor	row formation
			. Our mud sy		
oil base fr	om 11,100' to	o 13,400' an	d brine and b	rackish wa	ater from surface
to 11,100'.	The Morrow	will be per	forated selec	tively acc	cording to
electric lo					
	•				
2. See Attachm	ent for BOP'	S and Choke	Manifold.		
	-				