

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6555	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FCAM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry Hole
Name of Operator Pogo Producing Company		
Address of Operator P.O. Box 10340 Midland, Texas 79702		
Location of Well UNIT LETTER <u>H</u> <u>1960</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name BKD Com
9. Well No. 1
10. Field and Pool, or Wildcat Ojo Chiso (Morrow)
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3486.6' GR 3509.6 KDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORATOR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a continuation of P & A report dated 12/7/82 and approved by your office 12/14/82.  
5/83 to 1/18/83 PBTB 10,714'- MIRU Well service unit. Install BOP. Start pull 2 3/8" tbq and  
and tbq parted at 1475'. Fish and recovered remaining tbq in hole. Prep to pull 7 5/8" csg.  
9/83 to 1/26/83 PBTB 8740'- Found 7 5/8" csg parted at 1802'. Pull 1802' 7 5/8" csg. Ran CIBP  
set at 8820' and capped with 20 sx cmt from 8820-8740'. Circ hole with 9.8 ppg mud laden fluid.  
tempt to fish remaining 7 5/8" csg but unable to do so.  
7/83 to 1/29/83 P&A- Ran 2 3/8" tbq to 3767'. RU perforators and ran 1 9/16" tbq gun and perf  
5/8" csg with 4 JSPF 5360' and 3959'. Ran tbq to 5360' and spot 50 sx C1 H cmt 5360-5160'. Lost  
turns on last 5 B pumped. WOC and tagged top cmt plug at 5310'. Spot an additional 30 sx C1 H  
from 5310'-5190'. Spot 50 sx C1 H cmt from 3959-3759'. WOC. Tag cmt at 3829'. Set CIBP at 1750'.  
and 10 3/4" csg with 9.8 ppg mud laden fluid. Spot 50 sx C1 H cmt from 1750-1650'. Spot 25 sx C1 H  
from 50' to surface. Cut 10 3/4" csg head off and weld 1/4" steel plate over 16" and 10 3/4" csg 5'  
ow G.L. Install permanent P & A well marker. Work complete 1/28/83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY James R. Hony TITLE Division Engineer DATE 1/31/83

APPROVED BY A. D. Hactorn TITLE OIL & GAS INSPECTOR DATE MAY 5 1983

CONDITIONS OF APPROVAL, IF ANY:

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