

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG - 6555

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name BKD Com
3. Address of Operator P.O. Box 13040 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 960 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Ojo Chiso (Morrow)
15. Elevation (Show whether LF, RT, GR, etc.) 3486.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Morrow, Wolfcamp and Strawn <input type="checkbox"/>

17. Describe Processes or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/17/82 to 7/23/82 - PBTD 12,677'. MIRU well service unit. Run CIBP to 12,720' and cap with 43' cement to abandon the Morrow. Spot 225 gal acetic acid and perforated the Strawn 1 JSPF with 3 3/8" casing gun 11,672-74', 11,678-82', 11,752-58', 11,802-04' and 11,858-64'. Displaced acetic acid and pumped 4000 gal 15% HCL acid + 74 RCN ball sealers. Rec 141 BLW with trace of oil. Strawn looked poor.

7/24/82 to 7/31/82 - Ran CIBP to 11,620'. Spot 100 gal acetic acid perforated the Wolfcamp 1 JSPF with 3 3/8" casing gun 11,196-11,205'. Displace acetic acid and pumped 3000 gal 15% HCL + 20 RCN ball sealers. After recovering 112 BLW swabbed 9 BW in 9 hrs with 2% oil.

8/1/82 to 8/2/82 - PBTD 10,714'. Dumped 29' cmt on top of CIBP at 11,620'. On attempting to dump one more load of cement on top of CIBP at 11,620', the bailer opened early and dumped cement from 10,750-10,774'. Ran CIBP to 10,750' and capped with 36' cement. Top cement at 10,714'.

CONTINUED ON ATTACHED SHEET.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE 12/7/82  
ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE DEC 14 1982  
APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE DEC 14 1982  
CONDITIONS OF APPROVAL DISTRICT SUPERVISOR

**RECEIVED**

**DEC 13 1982**

**O.C.A.  
HOBBS OFFICE**