

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BKD "Com"	Well No. 1	Pool Name, Including Formation Ojo Chiso Morrow	Kind of Lease State, Federal or Fee State	Lease No. LG-6555
Location Unit Letter H : 1980 Feet From The North Line and 960 Feet From The East Line of Section 14 Township 22-S Range 34-E , NMPM, 30-025-26808 Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Charter Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5008 Houston, Texas 77012					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320 Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 14	Twp. 22-S	Rge. 34-E	Is gas actually connected? Yes	When June 25, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-04-80	Date Compl. Ready to Prod. 12-15-80		Total Depth 13,514'		P.B.T.D. 13,456'			
Elevations (DF, RKB, RT, GR, etc.) 3486.6' GR, 3509.6' RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,794'		Tubing Depth 12,750'			
Perforations 12,794'-12,799' (6), 12,811'-12,818' (8), 13,117'-13,119' (3), 13,153'-13,158' (6)					Depth Casing Shoe 13,514'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		405'		500			
14 3/4"	10 3/4"		5,310'		3,250			
9 1/2"	7 5/8"		11,100'		826			
6 1/2"	5"		13,514'		450			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

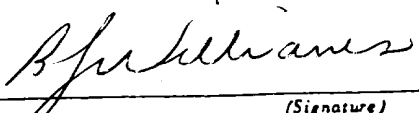
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

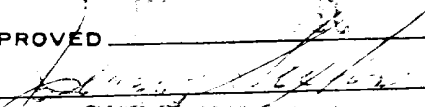
GAS WELL

Actual Prod. Test-MCF/D 629	Length of Test 8 3/4 hrs	Bbls. Condensate/MMCF 11.03	Gravity of Condensate 0.778
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 5877	Casing Pressure (shut-in) 0	Choke Size 4/64 to 7/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Operations Manager
(Title)
June 26, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY 
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document is a list of the names of the members of the committee who have been appointed to the various sub-committees. The names are listed in alphabetical order of the last name.

2. The second part of the document is a list of the names of the members of the committee who have been appointed to the various sub-committees. The names are listed in alphabetical order of the last name.

3. The third part of the document is a list of the names of the members of the committee who have been appointed to the various sub-committees. The names are listed in alphabetical order of the last name.

4.

RECEIVED

NOV 1980

MIDLAND

DEVIATION TESTS
FOR
POGO PRODUCING COMPANY
BKD COMM. NO. 1
SECTION 14, T-21-S, R-34-E
LEA COUNTY, NEW MEXICO

<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>	<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>
208	1	5,918	3/4
405	3/4	6,508	1/4
862	1/4	7,212	3/4
1,365	3/4	7,729	1/4
1,688	1	8,573	3/4
2,175	1	9,534	1 1/4
2,460	1/2	10,121	1/2
2,753	3/4	10,192	2
2,890	1 1/4	10,810	2
2,985	1 3/4	11,593	1
3,216	2 1/2	12,099	1
3,305	2	12,610	1
3,385	1 3/4	13,172	1 1/2
3,552	1 1/2	13,500	1 1/2
3,687	1		
3,969	3/4		
4,031	3		
4,071	3		
4,148	3 1/2		
4,335	2 1/2		
5,327	1/2		

WARTON DRILLING COMPANY

N. J. Halacre
N. J. Halacre
Vice President/Operations Manager


SUBSCRIBED AND SWORN TO before me this 18th day of
November, A. D. 1980.

Marilyn Neatherlin
Marilyn Neatherlin, Notary
Public, Ector County, Texas

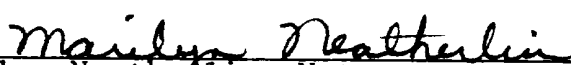
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