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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Pogo Producing Company

Address: P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing *(Check proper box)*: New Well [X]; Recompletion [ ]; Change in Ownership [ ]; Change in Transporter of: Oil [ ]; Dry Gas [ ]; Casinghead Gas [ ]; Condensate [ ]

Other *(Please explain)*:

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
BKD "Com"	1	Ojo Chiso Morrow	State	LG-6555

Location: Unit Letter H : 1980 Feet From The North Line and 960 Feet From The East

Line of Section 14 Township 22-S Range 34-E , NMPM, 30-025-26808 Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: Charter Crude Oil Company

Address *(Give address to which approved copy of this form is to be sent)*: P.O. Box 5008 Houston, Texas 77012

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: Llano, Inc.

Address *(Give address to which approved copy of this form is to be sent)*: P.O. Box 1320 Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	14	22-S	34-E	Yes	June 25, 1981

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-04-80	12-15-80	13,514'	13,456'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3486.6' GR, 3509.6' RKB	Morrow	12,794'	12,750'

Perforations 12,794'-12,799' (6), 12,811'-12,818' (8), 13,117'-13,119' (3), 13,153'-13,158' (6)

Depth Casing Shoe: 13,514'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	405'	500
14 3/4"	10 3/4"	5,310'	3,250
9 1/2"	7 5/8"	11,100'	826
6 1/2"	5"	13,514'	450

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
629	8 3/4 hrs	11.03	0.778
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	5877	0	4/64 to 7/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Williams
(Signature)

Division Operations Manager
(Title)

June 26, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION TESTS
FOR
POGO PRODUCING COMPANY

BKD COMM. NO. 1
SECTION 14, T-21-S, R-34-E
LEA COUNTY, NEW MEXICO

DEPTH (FEET)	DEVIATION (DEGREES)	DEPTH (FEET)	DEVIATION (DEGREES)
208	1	5,918	3/4
405	3/4	6,508	1/4
862	1/4	7,212	3/4
1,365	3/4	7,729	1/4
1,688	1	8,573	3/4
2,175	1	9,534	1 1/4
2,460	1/2	10,121	1/2
2,753	3/4	10,192	2
2,890	1 1/4	10,810	2
2,985	1 3/4	11,593	1
3,216	2 1/2	12,099	1
3,305	2	12,610	1
3,385	1 3/4	13,172	1 1/2
3,552	1 1/2	13,500	1 1/2
3,687	1		
3,969	3/4		
4,031	3		
4,071	3		
4,148	3 1/2		
4,335	2 1/2		
5,327	1/2		

WARTON DRILLING COMPANY

N. J. Halfacre
N. J. Halfacre
Vice President/Operations Manager

SUBSCRIBED AND SWORN TO before me this 18th day of November, A. D. 1980.

Marilyn Neatherlin
Marilyn Neatherlin, Notary
Public, Ector County, Texas

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