

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-6555	
7. Unit Agreement Name	
8. Farm or Lease Name	
BKD "Com"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Ojo Chiso Morrow	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator	
Pogo Producing Company	
3. Address of Operator	
P.O. Box 10340 Midland, Texas 79702	
4. Location of Well	
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3486.6' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/80: 13514' MW 12.4, Vis 41, WL 8.8, FC 2/32, CL 93000, Solids 23%, KCL 4%. Ran 70 jts (2719.83') 5" 18# N-80 SFJ csg.
11/5/80: 13514' Finish RIH w/liner, shoe @ 13514', FC @ 13475', TOL @ 10774' 4 3/4 hrs circ, pumped 500 gal mud flush. HOWCO cemented w/450 sxs C1 H w/0.4% CFR-2 & 0.6% Halad 22-A & 5# KCL per sx. Plug bumped OK. CIP @ 12:45 pm 11/4/80. WOC 17 1/2 hrs.
11/6/80: 13514' WOC 9 hrs. RIH, drl cement 9882' to 10700, cement soft. 4 1/2 hrs circ & WOC.
11/7/80: 2 hrs WOC, MW 12.4, DO cement to TOL @ 10700'. Test top of liner to 1000# for 30 min, OK. POH, RIH w/4 1/8" mill, drill through liner top.
11/8/80: 13514' MW 12.4#, drill cement 13392' to 13456'. Displace mud w/10# packer fluid.
11/9/80: 13456' PBTD. Clean pits, run bond log. Well pressured up.
11/10/80: 13456' Bled off pressure, OK. ND BOP, NU tree. Rig released 12:00 noon CST 11/9/80. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Williams 11/12/80 TITLE Division Operations Manager DATE November 12, 1980

PROVED BY Les Clements
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 1980