

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG - 6555

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name BKD "Com"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Ojo Chiso Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3486.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/80: 11100' Ran 262 jts(11138.74') 7 5/8" csg, Rge 3, LTC; 3021.64' of 29.70# S-95, 3243.61' of 26.40# S-95, 3022.16' of 26.40# N-80 and 1840.43' of 26.40# S-95. Shoe @ 11,100, FC @ 11014'. HOWCO cem w/826 sxs Cl H 50/50 Pozmix A plus 2% gel, 0.6% Halad 22-A plus 5# KCL per sx. Bumped plug @ 4:58 AM 9-10-80. Full returns throughout job, float held.

9/11/80: 11100' WOC 14 hrs. Ran temp survey, TOC @ 7300', NU BOE, tst BOE, OK. PU bit, DC, & DP.

9/12/80: 11100' RIH, tst csg to 2000#, OK, CO cement, drilled shoe @ 6:00 AM. Reduced hole size to 6 1/2".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE Sept. 15, 1980

APPROVED BY [Signature] TITLE DATE SEP 17 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPHEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT C-101 FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Lease ☐ Fee ☐
5. State Oil & Gas Lease No.
LG - 6555

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER _____
2. Name of Operator
Pogo Producing Company
3. Address of Operator
P.O. Box 10340 Midland, Texas 79702
4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 960 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 34-E

7. Well Agreement Name
8. Field or Lease Name
BKD "Com"
9. Well No.
1
10. Field and Pool, or Wildcat
Ojo Chiso Morrow
11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3485.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND REABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/80: 5310' TD. Ran 5321.46' of 10 3/4" csg, shoe @ 5310', FC @ 5214', DV @ 3491'.
(1810.62' of 45.5# S-80, 1001.41' of 40.5# S-80 & 2501.57' of 40.5# K-55)
Shoe & 2 jts plus FC thrd-lkd, centralizers on 1, 3, 5, 7th jts, 1 centralizer plus 2 cement baskets below DV tool. RU'HOWCO, cement 1st stage w/750 sxs lt followed w/300 sxs neat. Bumped plug @ 5:00pm. Open DV tool, circ 20 sxs. Cement 2nd stage w/2100 sxs lt followed w/100 sxs neat, circ 200 sxs, (ave slurry wt, lt 13.6 ppg, neat 14.8 ppg) close DV. Cement in place 11:30pm 8-13-80.
8/15/80: 5310' TD. WOC 24 hrs, cut off 16" bradenhead, 10 3/4" csg, weld or 10 3/4" head.
8/16/80: 5310' TD. NU, test w/H&R testers to 5000# BOP & choke manifold, OK, test Hydrill to 1000#, OK.
8/17/80: 5637' TD. MU drlg assy. Reduce hole size to 9 1/2", drlg w/fr. water.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: B. J. Williams TITLE: Division Operations Manager DATE: 8/19/80
PROVED BY: Jerry Serbon TITLE: _____ DATE: Aug 22 1980
INDICATIONS OF APPROVAL: _____