

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG 6555	
7. Unit Agreement Name Ojo Chiso	
8. Farm or Lease Name "BKD Com"	
9. Well No. 1	
10. Field and Pool, or Wildcat Ojo Chiso Morrow	
12. County Lea	

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pogo Producing Company
3. Address of Operator P.O. Box 10340 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3486.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Side track hole to miss junk</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/80: 4251' WM 9.8, Vis 42, WL 14.2, FC 1/32", pH 10, CL 186,000, Solids 3%, Oil 6% Wash over fish 4175' to 4250', circ hole clean, spot 30 bbls oil w/10 gal Mil-free, chain out hole 15 stands, PU OS w/9" grapples & jars, RIH, engage fish, jar off several times, dress OS w/8 7/8" grapples, engage fish, jar off 3 times, unable to engage fish.

7/28/80: 4251' RIH w/drill pipe open ended to 4163', circ hole, rig HOWCO, mix and pump 370 sxs C1 H w/0.5% CFR₂, 10# sand per sk plus 0.2% CaCl₂, ave slurry weight 16.8 ppg, cement in place @ 2:00 PM 7/27/80, WOC 16 hrs.

7/29/80: 3816' TOC. WOC 9 hrs. Drill hard cement to 3983', circ hole clean, LD excess drill pipe.

7/30/80: 4037' 54' in 8½ hrs, MW 9.9#, Vis 54, WL 17, FC 2/32, pH 10, Oil 6%. PU 9 7/8" bit and 6 3/4" Navi Drill w/2½" bent sub. Drill 3983' to 4037'. Circ hole clean. RIH w/14 3/4" hole opener.

7/31/80: 4137' Drlg 1m & sd, 100' in 7½ hrs, MW 9.0, Vis 47, WL 19.2, FC 2/32, pH 10.5, CL 186,000, Solids 3%, Oil 3%. Bit No. 3 14 3/4" S-88 in at 4037', incomplete. Dev 30 @ 4031', Dev 30 @ 4071'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 7/31/80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: