

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6555	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Pogo Producing Company		"BKD Com"
3. Address of Operator		9. Well No.
P.O. Box 10340 Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM		Ojo Chiso Morrow
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>34-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3486.6' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/28/80: Drilled 32" starting hole to 30'. Ran 24" 71.25# 0.281" wall casing to 30' and cemented w/4 yds.
- 7/05/80: 405' Red Beds in 21 hrs w/spud mud. Bit No. 1, 20" OSC 3A re-tip. Well spudded 7:30 AM CDST on 7/04/80.
- 7/06/80: 405'. Ran 10 jts 16" 65# H-40 casing w/shoe @ 405'. Shoe & 2 jts thrd-lkd. Centralizers on 1, 3, 5th jts. RU HOWCO, cement w/500 sxs Cl C w/0.2% CaCl₂ plus 1/4# flocele per sack. Circulate 75 sxs. CIP @ 1:05 PM CDST on 7/05/80. WOC 4 hrs. Cut off conductor and surface pipe.
- 7/07/80: NU - make up tools, RIH. Test casing to 500#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Williams TITLE Division Operations Manager DATE 7/08/80

APPROVED BY Jerry Sexton TITLE Dist. J. Supv. DATE JUL 24 1980

CONDITIONS OF APPROVAL, Dist. J. Supv.