

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator <u>Comoco Inc.</u>		Well API No. <u>20-025-26841</u>
Address <u>10 Deste Dr STE 100 W, Midland TX 79705</u>		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	☒ Other (Please explain) <u>Changelease Name</u>
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Warren Un. Blin/Tubb WA</u>	Well No. <u>70</u>	Pool Name, Including Formation <u>Blinebry/Tubb Oil + Gas</u>	Kind of Lease State, Federal or Fee	Lease No. <u>LC 031670B</u>	
Location					
Unit Letter <u>P</u>	<u>660</u>	Feet From The <u>S</u>	Line and <u>660</u>	Feet From The <u>E</u>	Line
Section <u>22</u>	Township <u>20 S</u>	Range <u>38 E</u>	NMPM, <u>Lea</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Shell Pipeline</u>	☒ EOT or Condensate	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910, Midland TX 79702</u>				
Name of Authorized Transporter of Casinghead Gas <u>Warren Petroleum Co.</u>	☐ Effective or Dry Gas	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 67, Monument, N.M. 88265</u>				
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>33</u>	Twp. <u>20 S</u>	Rge. <u>38 E</u>	Is gas actually connected? <u>Yes</u>	When? <u>6-1-91</u>
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Bill R. Keathly
Printed Name Bill R. Keathly Sr. Staff Analyst
Date 12-10-91 Title 915-686-5424
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.