

Form 3160-4
 (November 1983)
 (formerly 9-330)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER DHC

2. NAME OF OPERATOR: CONOCO, INC.

3. ADDRESS OF OPERATOR: 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 1980' FNL & 1980' FEL
 At top prod. interval reported below: _____
 At total depth: _____

5. LEASE DESIGNATION AND SERIAL NO.: LC 063450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: Warren Unit Well #82

9. API Number: 30 025 26843

10. FIELD AND POOL, OR WILDCAT: Warren Tubb, East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 35, T20S, R38E

12. COUNTY OR PARISH: Lea

13. STATE: NM

14. PERMIT NO.: _____ DATE ISSUED: 3-27-98 DHC

15. Date Spudded: _____ 16. Date T.D. Reached: _____ 17. DATE COMPL (Ready to prod.): DHC 6-5-98 18. ELEVATIONS (DF,RKB,RT,GR,ETC.): 3555.9 GR 19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: _____ 21. PLUG, BACK T.D., MD & TVD: CIBP @ 705' 22. IF MULTIPLE COMPL., HOW MANY*: _____ 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: X CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*: Blinebry @ 5936-6287 (existing) & Tubb @ 6589-6761' 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL 27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
					NONE
					NONE
					NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6776'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): Blinebry @ 5936-6094' & 6131-6287' Tubb @ 6589-6761'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc:

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6589-6761'	41,000 gals SFG 4000
	109,750# 16/30 TLC &
	50,000 16/30 SLC

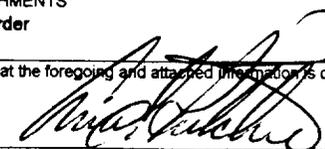
33* PRODUCTION

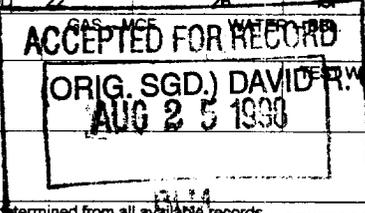
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or PRODUCING)					
6-8-98	pumping	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
6-25-98	24		22		26	151	1182
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
						37	

34. DISPOSITION OF GAS: Sales (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS: copy of DHC order

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED:  TITLE: Ann E. Ritchie, Regulatory Agent DATE: 8-11-98



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCDC(1)

15