District I PO Box 1986, Hobbs, NM 88241-1986

District II

20 Drawer DD, Artesia, NM 88211-6719

Distract III

OIL CONSERVATION DIVISION

State of New Mexico
To ty, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

| 1000 Rio Branes Rd., Aziec, NM 87410 District IV | Santa Fe, NM 87504-2088 |
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| PO Box 2088, Santa Fe, NM 87504-2088 | |
| I. REQUEST FOR | ALLOWARIE AND AUTHORIZATION TO TO A |

| CONOCO INC. | | | | Operator i | ame and Add | ress | 11.12 | UIHU | KIZAI | TON TO T | RANSP(| | |
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| **AT Number** 0 - 0 25-26843 BLINEBRY OIL & GAS** **Property Code** OOG122* WARREN UNIT* **Property Name** **Wall Number** 10 Surface Location* **I Bottom Hole Location* **For from the North/South Lize** **Producing Mathed Code** **Producing Mathed Code** **To an Section** **Transporter Name** 10 Bottom Hole Location* **July North Code** **Transporter Name** 10 Bottom Hole Location* **July North Code** 11 Bottom Hole Location* **July North Code** 12 Bottom Hole Location* **July North Code** 13 Bottom Hole Location* **July North Code** 14 Bottom Hole Location* **July North Code** 15 Bottom Hole Location* **July North Code** 16 Bottom Hole Location* **July North Code** 18 Bottom Hole Location* **July North Code** 19 Bottom Hole Location* **July North Code** 19 Bottom Hole Location* **July North Code** 10 Bottom Hole Location* **July Editor Data* **July North Hole Hole Code** 10 A 35 20S 33E* **July North Hole Location* 10 A 35 20S 33E* **July North Hole Location* 10 A 35 20S 33E* **July North Hole Location* 10 Bottom Hole Location* 10 A 35 20S 33E* **July North Hole Location* 10 Bottom Hole Location* 10 A 35 20S 33E* **July North Hole Location* 10 A 35 20S 33E* **July North Hole Location* 10 Bottom Hole Location* 12 Bo | CONOCO 10 Des MIDLANI | INC ta Di D ₋ Ti | rive Ste TXAS 79 | 100W | | | | | | | 00 | 5073 | - |
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