

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-063458	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMFL	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME Warren Unit	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Sec. 35, T-205, R-38E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below ☒ At total depth ☒		9. WELL NO. 82	
14. PERMIT NO. U.S. GEOLOGICAL SURVEY MAR 19 1981 ROSWELL, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT Blinebry / Abo	
15. DATE SPUDDED 9/2/80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED 9/27/80		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12/15/80		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7750'		21. PLUG BACK T.D., MD & TVD 7740'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7055'-7707' Abo		25. WAS DIRECTIONAL SURVEY MADE None	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL, temp. survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36 #	1512'	12 1/4"
7"	26 #	7750'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None	None		
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7678'	6700'	
31. PERFORATION RECORD (Interval, size and number) 7055', 63', 65', 87', 7244', 56', 68', 72', 78', 84', 88', 99', 7314', 20', 28', 7401', 25', 43', 69', 77', 7538', 56', 65', 72', 92', 7600', 14', 19', 25', 39', 48', 51', 56', 58', 61', 65', 71', 76', 84', 99', 7704', 7707'. w/ 1 JSPP.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7055'-7707'		100 bbls 15% HCL-NE-FE, 458 bbls gelled fluid, 915 bbls 28% acid, 264 bbls gelled fluid slush, 134 bbls TFW	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12/16/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 2/26/81		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 35	GAS—MCF. 10
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	WATER—BBL. 165	GAS-OIL RATIO 286
CALCULATED 24-HOUR RATE 35	OIL—BBL. 10	WATER—BBL. 165	OIL GRAVITY-API (CORR.) —
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS P.R. DeFoe			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. A. DeFoe

TITLE

Administrative Supervisor

DATE

March 12, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Blindby ABU	5915 79051	6393 TO	Gas, oil and water Gas, oil and water	Rustler Top Salt Base Salt Yacoo Seven Rivers Queen Pinnock Grayburg San Andres Glorieta Blindby mkr Tubb mkr Drinkard ABO	1598 1687 2725 2863 3128 3687 3843 4034 4259 5526 5990 6793 6778 7051