

This form is not to
be used for reporting
packer leakage tests
in horizontal new wells

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>Warren Unit</u>			Well No. <u>82</u>	
Location of Well	Unit <u>6</u>	Soc <u>35</u>	Twp <u>30 20</u>	Rge <u>30</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Blueberry</u>		<u>Oil</u>	<u>Pump</u>	<u>tbq</u>	<u>open</u>	
Lower Compl	<u>D. K. Abo</u>		<u>Oil</u>	<u>Pump</u>	<u>tbq</u>	<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3/2/81 9:00AM

Well opened at (hour, date): 3/3/81 9:00AM Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 595 310

Stabilized? (Yes or No)..... no no

Maximum pressure during test..... 595 420

Minimum pressure during test..... 25 310

Pressure at conclusion of test..... 25 420

Pressure change during test (Maximum minus Minimum)..... 570 110

Was pressure change an increase or a decrease?..... dec. incr.

Well closed at (hour, date): 3/4/81 9:00AM Total Time On Production 24 hr.

Oil Production Gas Production

During Test: 7 bbls; Grav. 30; During Test 172 MCF; GOR 24,571

Remarks No evidence of communication.

FLOW TEST NO. 2

Well opened at (hour, date): 3/5/81 9:00AM Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 500 495

Stabilized? (Yes or No)..... no yes

Maximum pressure during test..... 690 495

Minimum pressure during test..... 500 40

Pressure at conclusion of test..... 690 40

Pressure change during test (Maximum minus Minimum)..... 190 455

Was pressure change an increase or a decrease?..... incr. dec.

Well closed at (hour, date): 3/6/81 9:00AM Total time on Production 24 hr.

Oil Production Gas Production

During Test: 36 bbls; Grav. 35.4; During Test 10 MCF; GOR 277

REMARKS: no evidence of communication

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19 WPM
Oil Conservation DivisionBy Les Clements
Orig. Signed by
Oil & Gas Insp.

Title

Operator Conoco Inc.
By Dennis L. Moore
Title Prod. Tech.
Date 3/10/81

