

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name W. C. Roach
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88241-1710		9. Well No. 7
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3508.7' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Dual Eumont Gas w/present Eunice Mon. Grbg SA</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up, install BOP. POH w/rods pump & 2-3/8" OD tbg.
 2. RIH w/2-3/8" tailpipe, 5 1/2" Lok-set pkr, nipple, set pkr @ 3700', plug in nipple, isolate Grbg SA perfs 3758-3930'. Circ hole w/2% KCl wtr. Spot 200 gals acid across Eumont interval.
 3. Perf Eumont Gas w/1 JS ea @ 3476, 89, 94, 99, 3505', 16, 22, 28, 34, 43, 47, 54, 58, 71, 86, 98, 3603, 08, 14, 20' = 21 holes.
 4. RIH w/2-7/8" tbg, pkr & RBP, set BP @ approx 3650', pkr @ 3400' w/profile nipple & sliding sleeve above pkr.
 5. Acidize Eumont perfs 3476-3620' w/2000 gals 15% HCl acid.
 6. Rel pkr, knock ball sealers off perfs, reset pkr @ 3400', press up tbg/csg annulus. Frac Eumont perfs w/40,000 gals Foam Frac fluid & 50,000# sd in 2 stages. Flow & swab back well to clean up. Swab tbg/csg annulus
 7. POH w/pkr & RBP.
 8. RIH w/2-3/8" OD tbg w/sliding sleeves, set in Lok-set pkr. Open sleeves & swab Eumont Gas zone for production.
 9. Close sleeve, retrieve plug from nipple, run rods & pump, return Grbg SA perfs to production, flow Eumont Gas thru csg/tbg annulus.
- Completion to the Eumont Gas Pool approved by NSP-1196 dated May 8, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry W. Schindt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>8/17/81</u>
APPROVED BY <u>Jerry Schindt</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		