

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name

W.C. Roach

9. Well No.

7

10. Field and Pool, or Wildcat

Eunice Monument Grbg SA

12. County

Lea

19. Elev. Casinghead

25. Was Directional Survey Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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8-5/8" OD	24# K-55	1158'	11"	250 sx	
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5-1/2" OD	15.5# K-55	3950'	7-7/8"	1100 sx	
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29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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					2-3/8"OD	3586'	---
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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3758, 74, 81, 3809, 19, 32, 45, 54, 67, 81, 3900, 08, 20, 30' = 14-.46" holes.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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	3758-3930'	2000 gals 15% HCL, 30,000 gals Mini-Max III 30 w/40,000# sd.
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33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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7-8-80	Pumping - 2X1-1/2"x12' Rod Pump	Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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12-26-80	24	---		5	44	43	8800:1
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Sold when connected to permanent bttv.	George Benham
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35. List of Attachments

Logs as listed in item 26 above & Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt

TITLE Dist. Drlg. Supt.

DATE 12-30-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1152'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1245'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2640'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2886'	T. Devonian	T. Menefee	T. Madison
T. Queen 3366'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3622'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3758 to 3930' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet. NONE ENCOUNTERED
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	780	780	Surface & Red Bed				
780	1160	380	Anhydrite & Red Bed				
1160	1177	17	Anhydrite				
1177	2262	1085	Anhydrite & Salt				
2262	2625	363	Salt & Anhydrite				
2625	3919	1294	Anhydrite				
3919	3950	37	Anhydrite & Lime				

RECEIVED

JAN 7 1981

OIL COMPANY OF NEW MEXICO