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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Co.		8. Farm or Lease Name W.C. Roach
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument Grbg/S
15. Elevation (Show whether DF, RT, GR, etc.) 3508.7 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒ Production	OTHER <u>Log, Perforate, Treat & Comp.</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 3950' @ 8:30 a.m. 6-23-80. Ran GR, FDC, CNL & Caliper 3950-1160', DLL, GR & CNL 3950-0'. RIH w/5-1/2" OD 15.5# K-55 csg set @ 3950'. Cmtd 5-1/2" csg w/850 sx HOWCO light cmt w/15# salt/sk, 1/4# Flocele/sk followed by 250 sx Cl C cmt w/2% CaCl 1/4# Flocele/sk. Circ cmt to surf. Circ 120 sx cmt to pit. WOC. PD @ 10:00 a.m. 6-24-80. Drld out cmt to 3939' PBD. Press test csg to 600# for 30 mins. OK. Run CBL. Perforate Grbg SA 3758, 74, 81, 3809, 19, 32, 45, 54, 67, 81, 3900, 08, 20, 30' (14 shots). RIH w/pkr, set pkr @ 3685'. Acidized perfs 3758-3930' w/2000 gals 15% HCL acid. Frac treat 30,000 gals mini-max III 30 w/40,000# sd. Swbd back load & CO. POH w/pkr. RIH w/2-3/8" tbg to 3586', rods & pump. On 24 hr potential test 12-26-80 pmpd 5 BO, 43 BW, 44 MCFG on 12 - 54" SPM. GOR 8800:1.
Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Schmidt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>12-30-80</u>
APPROVED BY <u>Jerry Schmidt</u>	TITLE <u></u>	DATE <u>JAN 8 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		